



PUNJAB STATE TRANSMISSION CORPORATION LIMITED
Regd. Office:- PSEB Head Office, The Mall, Patiala – 147001, Punjab, India
O/o SE/Planning & Communication, PSTCL, Patiala
Fax/Ph:- 0175-2205502, Email:- se-planning@pstcl.org
CIN-U40109PB2010SGCO33814

Amendment No: 38 /2022-23

To

- 1) Dy. CE/TS (Design), PSTCL, Patiala.
- 2) SE/Grid Construction, PSTCL, Ludhiana.
- 3) SE/Civil Works, PSTCL, Patiala.
- 4) SE/TLSC, PSTCL, Patiala.

Memo No. *115/118*

/P-II/70A/83

Dated: *10.03.2023*

Subject: Regarding planning of 4th additional 66/11 kV 20 MVA T/f at 220 kV MGG-4.

The scope of work is planned as follow:

Sr. No.	Name of Substation	Scope of Work	Est. Cost (in Cr.)	Remarks
1.	220 kV MGG-4.	Additional 4 th 66/11 kV 20 MVA Power T/f.	2.99	<ol style="list-style-type: none">1. This work has been planned on the basis of FCC meeting held on 14.07.22 & 03.08.22 and FCC decision was issued vide CE/Commercial, PSPCL, Patiala memo No. 1207 dated 26.07.22 and memo No. 1360,1366 both dated 12.08.22 (copies enclosed).2. Work has been planned as per the confirmation of space availability by ASE/Grid construction division, PSTCL, Patiala vide his office email dated 02.08.22, SE/P&M circle, PSTCL, Ludhiana vide memo No. 4311 dated 05.08.22 and Sr. Xen/TS-VI, PSTCL, Patiala vide memo No. 912 dated 12.09.22.3. Estimated cost has been considered as per cost data 2022-23 as furnished by O/o TS (D) office.4. The expenditure shall be charged to the head "Augmentation/Additions of T/fs at 220/132/66 kV S/stns of PSTCL.", Sr. No. 69 of Annexure-3 of MYT 2023-26 as per provision of Approved Capital Investment Plan for the year 2023-26. Expenditure allocated upto March 24: Rs. 11.90 Crore. Expenditure already booked via amendments till date: Nil Expenditure to be booked for this amendment: Rs. 3.61 Crore (including EC & IDC) Balance expenditure for the control period 23-24: Rs. 8.29 Crore5. This work be carried out in FY 2023-24.6. The work is subject to ratification by BODs.

This issues with the approval of Technical Committee of PSTCL comprising Director/Technical and Er. Anil Kaplush, Independent Director of PSTCL.

SE/Planning
PSTCL, Patiala.

cc: -

119/123

/P-II/70A/83

Dated: *10.03.2023*

- 1) Director/Technical, PSTCL, Patiala.
- 2) Chief Engineer/TS, PSTCL, Patiala.
- 3) Chief Engineer/P&M, PSTCL, Ludhiana.
- 4) Dy. CE/Transmission Planning, PSPCL, Patiala.
- 5) SE/P&M circle, PSTCL, Ludhiana.



To

M/s Modern Concast,
Village Wajir Nagar, Teh. Sirhind,
Distt. Fatehgarh Sahib.

Memo No.: 1207 /SWS/App No. 7657 Dated: 26/07/2022

Sub: Feasibility Clearance for a new connection of M/s Modern Concast, Village Wajir Nagar, Teh. Sirhind, Distt. Fatehgarh Sahib of load of 3999 kW/3999 kVA. Category type – Power Intensive (App. No 7657).

Ref: CE/DS Central Zone PSPCL Ludhiana office memo No. 6237 dated 30.06.2022.

The subject cited case was discussed in the FCC Meeting held on 14.07.2022 as per data/proposal received online on 01.07.2022. As per discussion held:-

- i. FCC decided to allow new load of 3999 kW/3999 kVA after erecting new 11 kV Feeder with 3 core 11 kV XLPE Cable 300 mm² 280 meters from point A to B, 3 core 11 kV XLPE Cable 150 mm² 170 meters from point B to C, ACSR 100 mm² 565 meters from point C to D, 3 core 11 kV XLPE Cable 150 mm² 490 meters from point D to G i.e. consumer end to be emanated from 20 MVA 66/11 kV T/F T-4 installed at 220 kV S/Stn. G-4 MGG subject to load balancing of 66/11 kV T/Fs installed at 220 kV S/Stn G-4 MGG.
- ii. Load shall be released after shifting of 11 kV feeder passing from the premises and shifting/disconnection of AP connection from the premises of applicant at his cost as per PSPCL Instructions.

The expenditure shall be recoverable from the consumer as per Supply Code clause no. 9.1.1 (amended up to date).

You are requested to register A&A Form along with requisite charges within **30 days** extendable upto **60 days** as per Supply Code Regulation 6.3.3 (amended up to date) from the date of issue of this letter **failing which this permission shall automatically stand elapsed.** **No further extension** in time limit shall be allowed for registration of your application on account of **whatsoever reason it may be.** This permission shall not be any commitment on the part of PSPCL to release this load/CD. This load/CD shall be released as per policy/Regulation strictly as per prescribed rules of seniority. The above load/CD shall be subject to usual power cuts/energy restrictions as may be enforced from time to time. In case, you fail to register A&A Form within the stipulated period **the total amount of earnest money** deposited by you shall be **forfeited.** It is further intimated that the seniority shall be re-fixed for issue of Demand Notice according to the date of registration of A&A Form.

- Sd-

Sr. Xen/Sales-4
For: CE/Commercial
PSPCL, Patiala.

Endst. No. 1208 /SWS/App No. 7657 Dated: 26/07/2022

Copy of the above is forwarded Dy. CE/DS Circle PSPCL Khanna for information and further necessary action. It is requested to get the application (A&A) registered for release of load/CD within stipulated period after ensuring the compliance of conditions as imposed above and other commercial instructions as per Supply Code & its upto date amendments in vogue on the subject. It may be ensured that Supply Code 2014 Regulation No. 6.4.3 (c) and ESIM 2018 Instruction 3.3.1 (c) is complied by the consumer. The date of registration of application be intimated to this office. The application may not be registered until it is complete in all respects failing which responsibility shall lie with the concerned officers/officials registering the A&A forms. Further, it may be ensured that the applicant surrenders

original feasibility clearance duly signed and other documents as per terms of the feasibility clearance, at the time of registration of A&A forms as is being done while complying with the demand notice. The applicant should be suitably informed by his office about the above feasibility clearance. If the due date of filing of A&A forms is Saturday, Sunday or Public Holiday, the succeeding working day shall be treated as due date.

Minutes of meeting are as under:-

Load of applicant is proposed to be released after erecting new 11 kV Feeder with 3 core 11 kV XLPE Cable 300 mm² 280 meters from point A to B, 3 core 11 kV XLPE Cable 150 mm² 170 meters from point B to C, ACSR 100 mm² 565 meters from point C to D, 3 core 11 kV XLPE Cable 150 mm² 490 meters from point D to G i.e. consumer end (as per sketch) to be emanated from 20 MVA 66/11 kV T/F T-4 installed at 220 kV S/Stn. G-4 MGG.

This new 11 kV feeder shall be erected along with 11 kV Satpal Feeder after replacing the existing 9 meters poles with 11 meters poles, along with 11 kV Tee Dee Alloys Feeder, 11 kV Natural Feeder, 11 kV JMK Feeder and 11 kV Mata Alloy Feeder as per proposal sent by CE/DS Central Zone, PSPCL, Ludhiana vide office memo No. 6237 dated 30.06.2022. Load of only this applicant (3999 KVA) shall be fed from this feeder. Space is available for erecting new 11 kV VCB for this applicant at 220 kV S/Stn. G-4 MGG.

The expected loading on this feeder comes out to be 209.94 Amps against capacity of 254 Amps (ACSR 100 mm²) makes feeder loaded by 82.65 % and VR of 1.62%.

As per the loading data submitted by field office, expected load on feeding Station 66/11 kV T/Fs Installed at 220 kV S/Stn. G-4 MGG shall be 58.060 MVA against installed capacity of 60 MVA which is loaded by 96.76 %, However, T/F T-4 from where load to be released gets overloaded by 108.22%. As such, SE/DS Circle Khanna vide his office memo no. 8018 dated 12.7.2022 has mentioned that load shall be released after balancing of T/Fs.

As loading of this S/Stn. is above 80%. Dy.CE/DS Circle PSPCL, Khanna vide office memo No. 5416/21 dated 23.05.2022 has sent a proposal to related offices either to augment any 20 MVA, 66/11 kV T/F with 31.5 MVA or to install 20 MVA, 66/11 kV T/F at 220 kV S/Stn. G-4 MGG.

Expected load on Mother Station 220 kV S/Stn. G-4 MGG shall be 75.889 MVA against installed capacity of 100 MVA and is 75.88 % loaded, hence can take up load of the consumer. As per Dy. CE/DS Circle Khanna memo no. 7178 dated 21.06.2022 and as per MD sheet, MD more than 333 Amp is recorded due to shifting of load of Sirhind Ckt. No.1 & 2 from 220 kV S/Stn. Bassi Pathana to 220 kV S/Stn. G-4 MGG, it is pertinent to mention that this temporary load is shifted almost every month on 220 kV S/Stn. G-4 MGG for some time.

CE/TS, PSTCL has pointed out in the meeting that load of 66 kV Sirhind Ckt. 1 & 2 may be avoided to be shifted on 220 kV S/Stn. G-4 MGG. to avoid its overloading. As such, SE/DS Circle Khanna take up matter in this regard with the concerned office.

Dy.CE/DS Circle PSPCL, Khanna has certified that no court case and no defaulting amount is pending against the applicant till date, however, 1 No. 11 kV Sodian Feeder passes from the premises and 1 No. AP connection is running in the premises of applicant. Dy.CE/DS Circle PSPCL, Khanna in his letter memo No. 7178 dated 21.06.2022 has mentioned that the applicant has deposited processing fees of Rs. 240/- vide BA-16 No. 423/70 dated 09.05.2022 for the aforesaid shifting of feeder and AP connection. As such, load of applicant shall be released after shifting of HT line and AP connection out of premises of applicant at his cost as per PSPCL Instruction.

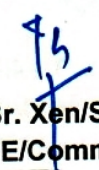
In View of above,

- i. FCC decided to allow new load of 3999 kW/3999 kVA after erecting new 11 kV Feeder with 3 core 11 kV XLPE Cable 300 mm² 280 meters from point A to B, 3 core 11 kV XLPE Cable 150 mm² 170 meters from point B to C, ACSR 100 mm² 565 meters from point C to D, 3 core 11 kV XLPE Cable 150 mm² 490 meters from point D to G i.e. consumer end to be emanated from 20 MVA 66/11 kV T/F T-4 installed at 220 kV S/Stn. G-4 MGG subject to load balancing of 66/11 kV T/Fs installed at 220 kV S/Stn G-4 MGG.

- ii. Load shall be released after shifting of 11 kV feeder passing from the premises and shifting/disconnection of AP connection from the premises of applicant at his cost as per PSPCL Instructions.
- iii. FCC directed CE/TS PSTCL to plan augmentation of 20 MVA, 66/11 kV T/F with 31.5 MVA T/F or Addl. 20MVA T/F at 220 kV S/Stn. G-4 MGG to cater future load.

The expenditure will be recoverable from the consumer as per Supply Code Regulation 2014 Regulation no. 9.1.1 (amended up to date).

1209/12
26/07/2022


Sr. Xen/Sales-4
For: CE/Commercial
PSPCL, Patiala.

- CC:-
- 1. CE/DS Central Zone, PSPCL, Ludhiana.
 - 2. CE/Planning, PSPCL, Patiala.
 - 3. CE/TS, PSTCL, Patiala.
 - 4. CE/TS, PSPCL, Patiala.



PUNJAB STATE POWER CORPORATION LTD.
OFFICE OF CE/COMMERCIAL, PATIALA.

To

M/s Mata Alloys Pvt. Ltd.,
Village Wazirabad, Sirhind.

Memo No.: 1360 /SWS/App No. 12061 Dated: 12/08/2022

Sub: M/s Mata Alloys Pvt. Ltd., Village Wazirabad, Sirhind, A/c no. K52-SS01-00061 applied extension of 799 kW/799 kVA CD, having its existing load of 3200 kW/3200 kVA, to make total load of 3999 kW/3999 kVA. Category type – Power Intensive (App no. 12061).

Ref: CE/DS Central Zone PSPCL Ludhiana office memo No. 7059 dated 21.07.2022.

The subject cited case was discussed in the FCC Meeting held on 03.08.2022 as per data/proposal received online on 21.07.2022. As per discussion held:-

FCC decided to allow extension of 799 kW/799 kVA CD, having its existing load of 3200 kW/3200 kVA, to make total load of 3999 kW/3999 kVA from existing 11 kV Mata Alloys Feeder emanating from 20 MVA, 66/11 kV T/F T-3 installed at 220 kV S/Stn. G-4 MGG having 3 core 11 kV XLPE cable 300 mm² 264 meters from point A to B, ACSR 100 mm² 1279 meters from point B to C and ACSR 80 mm² 324 meters from point C to D and 3 core 11 kV XLPE cable 300 mm² 30 meters from point D to consumer end subject to augmentation of portion of ACSR 80 mm² with 100 mm² of 324 meters (approx) from point C to D and load balancing of 66/11 kV T/Fs installed at 220 kV S/Stn. G-4 MGG as proposed by field office.

The expenditure shall be recoverable from the consumer as per Supply Code clause no. 9.1.3 (amended up to date).

You are requested to register A&A Form along with requisite charges within **30 days** extendable upto **60 days** as per Supply Code Regulation 6.3.3 (amended up to date) from the date of issue of this letter **failing which this permission shall automatically stand elapsed. No further extension** in time limit shall be allowed for registration of your application on account of **whatsoever reason it may be**. This permission shall not be any commitment on the part of PSPCL to release this load/CD. This load/CD shall be released as per policy/Regulation strictly as per prescribed rules of seniority. The above load/CD shall be subject to usual power cuts/energy restrictions as may be enforced from time to time. In case, you fail to register A&A Form within the stipulated period **the total amount of earnest money** deposited by you shall be **forfeited**. It is further intimated that the seniority shall be re-fixed for issue of Demand Notice according to the date of registration of A&A Form.

-sd-
Sr. Xen/Sales-4
For: CE/Commercial
PSPCL, Patiala.

Endst. No. 1361 /SWS/App No. 12061 Dated: 12/08/2022

Copy of the above is forwarded Dy.CE/DS Circle PSPCL Khanna for information and further necessary action. It is requested to get the application (A&A) registered for release of load/CD within stipulated period after ensuring the compliance of conditions as imposed above and other commercial instructions as per Supply Code & its upto date amendments in vogue on the subject. It may be ensured that Supply Code 2014 Regulation No. 6.4.3 (c) and ESIM 2018 Instruction 3.3.1 (c) is complied by the consumer. The date of registration of application be intimated to this office. The application may not be registered until it is complete in all respects failing which responsibility shall lie with the concerned officers/officials registering the A&A forms. Further, it may be ensured that the applicant surrenders original feasibility clearance duly signed and other documents as per terms of the feasibility clearance, at the time of registration of A&A forms as is being done while complying with the demand notice. The applicant should be suitably informed by his office about the above feasibility clearance. If the due date of

filing of A&A forms is Saturday, Sunday or Public Holiday, the succeeding working day shall be treated as due date.

Minutes of meeting are as under:-

Load of the consumer is currently being fed from existing 11 kV Mata Alloys Feeder emanating from 20 MVA, 66/11 kV T/F T-3 installed at 220 kV S/Stn. G-4 MGG having 3 core 11 kV XLPE cable 300mm² 264 meters from point A to B, ACSR 100 mm² 1279 meters from point B to C and ACSR 80 mm² 324 meters from point C to D and 3 core 11 kV XLPE cable 300 mm² 30 meters from point D to consumer end. At present, load of 3200 kVA only of this consumer is running on this feeder. The extended load of the consumer is proposed to be released from the same feeder. However, after considering Maximum Demand of feeder 180 Amps during 11/2021 & applied load of consumer 41.94 Amps, expected loading comes out to be 221.94 Amps against current carrying capacity of 197 Amps (ACSR 80 mm²) and is overloaded by 112.65 %.

Hence to release extended load of consumer, field office has proposed augmentation of portion of ACSR 80 mm² with 100 mm² 324 (Approx) meters from point C to D. After augmentation, loading of feeder comes out to be 87.37% and VR shall be 2.58 %.

As per the loading data submitted by field office, expected load on feeding Station 66/11 kV T/Fs Installed at 220 kV S/Stn. G-4 MGG shall be 58.730 MVA against installed capacity of 60 MVA which is loaded by 97.88 %, hence can take up load of the consumer.

T/F T-3 from where load to be released gets overloaded by 104.16%. However, overall S/Stn. is below 100%. As loading of this S/Stn. is above 80%. Dy.CE/DS Circle PSPCL, Khanna vide office memo No. 5416/21 dated 23.05.2022 has sent a proposal to related offices either to augment any 20 MVA, 66/11 kV T/F with 31.5 MVA or to install 20 MVA, 66/11 kV T/F at 220 kV S/Stn. G-4 MGG. Field office mentioned in the proposal that load balancing shall be done at the time of release of load of consumer.

Expected load on Mother Station 220 kV S/Stn. G-4 MGG shall be 74.328 MVA against installed capacity of 100 MVA and is 74.328 % loaded, hence can take up load of the consumer.


Dy. CE/DS Circle PSPCL Khanna certified that no defaulting amount and no court case is pending against the applicant till date and as per Supply Code Clause 16.1 there is no AACD (consumption based) pending against the applicant.

In View of above,

- i) FCC decided to allow extension of 799 kW/799 kVA CD, having its existing load of 3200 kW/3200 kVA, to make total load of 3999 kW/3999 kVA from existing 11 kV Mata Alloys Feeder emanating from 20 MVA, 66/11 kV T/F T-3 installed at 220 kV S/Stn. G-4 MGG having 3 core 11 kV XLPE cable 300 mm² 264 meters from point A to B, ACSR 100 mm² 1279 meters from point B to C and ACSR 80 mm² 324 meters from point C to D and 3 core 11 kV XLPE cable 300 mm² 30 meters from point D to consumer end subject to augmentation of portion of ACSR 80 mm² with 100 mm² of 324 meters (approx) from point C to D and load balancing of 66/11 kV T/Fs installed at 220 kV S/Stn. G-4 MGG as proposed by field office.
- ii) CE/TS, PSTCL to take requisite action either to augment 20 MVA, 66/11 kV T/F with 31.5 MVA or to install addl. 20 MVA, 66/11 kV T/F at 220 kV S/Stn. G-4 MGG to deload the T/Fs.

The expenditure will be recoverable from the consumer as per Supply Code Regulation 2014 Regulation no. 9.1.3 (amended up to date).

1362/65
12/08/22


Sr. Xen/Sales-4
For: CE/Commercial
PSPCL, Patiala.

CC:-
1. CE/DS Central Zone, PSPCL, Ludhiana.
2. CE/Planning, PSPCL, Patiala.
3. CE/TS, PSTCL, Patiala.
4. CE/TS, PSPCL, Patiala.



PUNJAB STATE POWER CORPORATION LTD.
OFFICE OF CE/COMMERCIAL, PATIALA.

To

M/s Jai Thakur Ji Multimetals Pvt. Ltd.,
Village Kumbra, Transport Nagar,
Mandi Gobindgarh.

Memo No.: 1366 /SWS/Rid No. 100000020194 Dated: 12/08/2022

Sub: M/s Jai Thakur Ji Multimetals Pvt. Ltd., Village Kumbra, Transport Nagar, Mandi Gobindgarh, A/c no. 3005135983 applied extension of 700 kW/700 kVA CD, having its existing load of 3300 kW/3300 kVA, to make total load of 4000 kW/4000 kVA. Category type – Power Intensive (Rid no. 100000020194).

Ref: CE/DS Central Zone PSPCL Ludhiana office memo No. 7077 dated 21.07.2022.

The subject cited case was discussed in the FCC Meeting held on 03.08.2022 as per data/proposal received online on 21.07.2022. As per discussion held:-

FCC decided to allow extension of 700 kW/700 kVA CD, having its existing load of 3300 kW/3300 kVA, to make total load of 4000 kW/4000 kVA from existing 11 kV Jai Thakur Feeder emanating from 20 MVA, 66/11 kV T/F T-4 installed at 220 kV S/Stn. G-4 MGG having 3 core 11kV XLPE cable 150 mm² and ACSR 100 mm² without any augmentation subject to load balancing of 66/11 kV T/Fs installed at 220 kV S/Stn. G-4 MGG as proposed by field office.

The expenditure shall be recoverable from the consumer as per Supply Code clause no. 9.1.3 (amended up to date).

You are requested to register A&A Form along with requisite charges within **30 days** extendable upto **60 days** as per Supply Code Regulation 6.3.3 (amended up to date) from the date of issue of this letter **failing which this permission shall automatically stand elapsed.** **No further extension** in time limit shall be allowed for registration of your application on account of **whatsoever reason it may be.** This permission shall not be any commitment on the part of PSPCL to release this load/CD. This load/CD shall be released as per policy/Regulation strictly as per prescribed rules of seniority. The above load/CD shall be subject to usual power cuts/energy restrictions as may be enforced from time to time. In case, you fail to register A&A Form within the stipulated period **the total amount of earnest money** deposited by you shall be **forfeited.** It is further intimated that the seniority shall be re-fixed for issue of Demand Notice according to the date of registration of A&A Form.

-sd-
Sr. Xen/Sales-4
For: CE/Commercial
PSPCL, Patiala.

Endst. No. 1367/SWS/Rid No. 100000020194 Dated: 12/08/2022

Copy of the above is forwarded Dy.CE/DS Circle PSPCL Khanna for information and further necessary action. It is requested to get the application (A&A) registered for release of load/CD within stipulated period after ensuring the compliance of conditions as imposed above and other commercial instructions as per Supply Code & its upto date amendments in vogue on the subject. It may be ensured that Supply Code 2014 Regulation No. 6.4.3 (c) and ESIM 2018 Instruction 3.3.1 (c) is complied by the consumer. The date of registration of application be intimated to this office. The application may not be registered until it is complete in all respects failing which responsibility shall lie with the concerned officers/officials registering the A&A forms. Further, it may be ensured that the applicant surrenders original feasibility clearance duly signed and other documents as per terms of the feasibility clearance, at the time of registration of A&A forms as is being done while complying with the demand notice. The applicant should be suitably informed by his office about the above feasibility clearance. If the due date of

filing of A&A forms is Saturday, Sunday or Public Holiday, the succeeding working day shall be treated as due date.

Minutes of meeting are as under:-

Load of the consumer is currently being fed from existing 11 kV Jai Thakur Feeder emanating from 20 MVA, 66/11 kV T/F T-4 installed at 220 kV S/Stn. G-4 MGG having 3 core 11kV XLPE cable 150 mm² and ACSR 100 mm². At present, load of 3300 kVA only of this consumer is running on this feeder. The extended load of the consumer is proposed to be released from the same feeder.

After considering Maximum Demand of feeder 170 Amps dt. 05.12.2021 & applied load of consumer 36.75 Amps, expected loading on feeder comes out to be 206.75 Amps against current carrying capacity of 254 Amps (ACSR 100 mm²) and is loaded by 81.39% and VR shall be 4.19 %.

As per the loading data submitted by field office, expected load on feeding Station 66/11 kV T/Fs Installed at 220 kV S/Stn. G-4 MGG shall be 57.931 MVA against installed capacity of 60 MVA which is loaded by 96.55 %, hence can take up load of the consumer.

T/F T-4 from where load to be released gets overloaded by 110.26%. However, overall S/Stn. is below 100%. Field office mentioned in the proposal that load balancing shall be done at the time of release of load of consumer. As loading of this S/Stn. is above 80%, Dy.CE/DS Circle PSPCL, Khanna vide office memo No. 5416/21 dated 23.05.2022 has sent a proposal to related offices either to augment any 20 MVA, 66/11 kV T/F with 31.5 MVA or to install 20 MVA, 66/11 kV T/F at 220 kV S/Stn. G-4 MGG.

Expected load on Mother Station 220 kV S/Stn. G-4 MGG shall be 73.529 MVA against installed capacity of 100 MVA and is loaded by 73.529 %, hence can take up load of the consumer.


Dy.CE/DS Circle PSPCL Khanna has certified that no defaulting amount and court case is pending against the applicant till date and as per Supply Code Clause 16.1 there is no AACD (consumption based) pending against the applicant.

In View of above,

- i) **FCC decided to allow extension of 700 kW/700 kVA CD, having its existing load of 3300 kW/3300 kVA, to make total load of 4000 kW/4000 kVA from existing 11 kV Jai Thakur Feeder emanating from 20 MVA, 66/11 kV T/F T-4 installed at 220 kV S/Stn. G-4 MGG having 3 core 11kV XLPE cable 150 mm² and ACSR 100 mm² without any augmentation subject to load balancing of 66/11 kV T/Fs installed at 220 kV S/Stn. G-4 MGG as proposed by field office.**
- ii) **CE/TS, PSTCL to take requisite action either to augment 20 MVA, 66/11 kV T/F with 31.5 MVA or to install addl. 20 MVA, 66/11 kV T/F at 220 kV S/Stn. G-4 MGG to deload the T/Fs.**

The expenditure will be recoverable from the consumer as per Supply Code Regulation 2014 Regulation no. 9.1.3 (amended up to date).

1368/21
12/08/2022


Sr. Xen/Sales-4
For: CE/Commercial
PSPCL, Patiala.

CC:-
1. CE/DS Central Zone, PSPCL, Ludhiana.
2. CE/Planning, PSPCL, Patiala.
3. CE/TS, PSTCL, Patiala.
4. CE/TS, PSPCL, Patiala.