



PUNJAB STATE TRANSMISSION CORPORATION LIMITED,
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CIN - U40109PB2010SGCO33814

Memo No. 194 /P-1/275

Dated: 3-5-21.

To

CAO/F&A,
PSTCL, Patiala

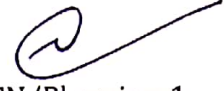
Subject: PSERC Directives in the Tariff Order for FY-2020-21: Quarter ending March-2021

Reference:- Your Office memo no: 806/FA/Comml.-23/Vol.10 Dated:- 05.04.2021

Enclosed please find herewith compliance status of PSERC directives Sr. Nos. 5.2(Unmanned Sub-stations), 5.3>Loading Status of PSTCL Transmission Lines and sub-stations) and 5.5(Reactive Compensation) as Annexure-A, B & C, respectively.

This issues with the approval of Director/Technical.

DA: As Above.


Sr.XEN/Planning-1,
PSTCL, Patiala.

CC:

195/97
03/5/2021

1. Chief Engineer/TS, PSTCL, Patiala.
2. Sr.XEN(Tech. to Director/Tech., PSTCL, Patiala
3. Addl. SE/IT, PSTCL, Patiala along with copy of Annexure A, B and C
- Soft copy mailed to your official email address. It is requested to upload the same to PSTCL website.

Sr. No. 5.2(Unmanned Sub-stations)

"Work of automation of five sub-stations i.e. 220kV Mohali-1, 220kV Mohali-2, 220kV Lalru, 220kV Dera Bassi & 220kV Kharar with 220kV Mohali-1 being control centre has been completed and one post of SSA from each of four slave sub-stations (220kV Mohali-2, 220kV Lalru, 220kV Dera Bassi & 220kV Kharar) has been surrendered by P&M organization. Apart from this one post of SSE(AE) at 220kV Mohali-2 has been made "vacant" and the incumbent SSE has been transferred to CO&C S/D, Ropar.

In addition to it, operational control of 400kV Dhuri has been shifted to 400kV Rajpura. Consequently, three posts of AE's on shift duty (out of four), two posts of AAE's on shift duty (out of four) & two posts of SSA's on shift duty(out of four) have been surrendered by P&M Organization."

ANNEXURE -B

Sr. No. 5.3 (Loading Status of PSTCL Transmission lines and sub-stations)

4th Quarter (ending March- 2021)

Sr. No.	P&M Circle	Name of Transmission Line	% loading as compared with the standard design Parameters of conductors i.e. 45° C ambient temperature and 75°C conductor temperature	Remarks of P&M Organization	Proposal/Remedial Action by Planning
A) Loading status of PSTCL Transmission Lines					
1.	Patiala	----NIL----			
2.	Jalandhar	----NIL----			
3.	Ludhiana	220kV G 01 - Rajpura Ckt 01	620 A at 24°C Ambient temperature (110.71%)	Existing	High loading is within permissible thermal limit corresponding to ambient temperature (i.e. 745.88 A at 24°C). Also, replacement of existing conductor of 220kV Gobindgarh-400kV Rajpura (DC with HTLS conductor of suitable capacity is already planned in MYT 2020-23.
		220kV G 01 - Rajpura Ckt 02	570 A at 27°C Ambient temperature (101.79%)	Existing	High loading is within permissible thermal limit corresponding to ambient temperature (i.e. 726.4631 A at 27°C). Also, replacement of existing conductor of 220kV Gobindgarh-400kV Rajpura (DC with HTLS conductor of suitable capacity is already planned in MYT 2020-23.already planned in MYT 2020-23.
		220kV Sahnewal - PGCIL	662 A at 21°C Ambient temperature (104.91%)	Temporary As Telephonically confirmed from	High loading is within permissible thermal limit corresponding to

			220kV Sahnewal control room high loading is due to load of 66kV Singla Cycle which was running from 220kV Kohara shifted to 66kV Kanganwal -1 & Kanganwal - 2 running from the 220kV Sub-station Sahnewal.	ambient temperature (i.e. 866.32 A at 21°C)./ No Remedial Action Required.
	220kV PGCIL - Lalton Ckt. 3	670 A at 24°C Ambient temperature (106.18%)	Temporary As Telephonically confirmed from the 220kV Lalton Kalan control room high loading is due to permit issued on 220kV PGCIL -Lalton Ckt. 2.	High loading is within permissible thermal limit corresponding to ambient temperature (i.e. 844.48 A at 24°C). No Remedial Action Required.
	220kV Dhandari -PGCIL	586 A at 15°C Ambient temperature (104.64%)	Temporary As Telephonically confirmed from the 220kV Dhandari Kalan -1 control room high loading is due to shut down on 220kV Dhandari Kalan-Lalton -Kalan line	High loading is within permissible thermal limit corresponding to ambient temperature (i.e. 825.0384 A at 15°C). No Remedial Action Required.
	220kV Ajitwal - PGCIL Moga	675 A at 33°C Ambient temperature (120.54%)	Temporary As intimated by SSE Ajitwal on dated 20.4.2021, 220kV Ajitwal-Himatpura Line was out of Circuit at that instant. As Telephonically confirmed by ASE/P&OS, office of P&M, Ludhiana. Ajitwal-Himatpura line will be charged after carrying	High loading is within permissible thermal limit corresponding to ambient temperature (i.e. 688.01 A at 33°C). No Remedial Action Required.

				out end to end testing of said line, thereby providing relief to 220kV PGCIL Moga -Ajitwal Line.	
4.	Bathinda	----NIL----			
5.	Amritsar	----NIL----			
B)	Loading status of Power Transformers of PSTCL Sub-stations	All 400/220kV, 220/132kV & 220/66kV as well as 132/66kV, 132/11kV & 66/11kV Power T/Fs of PSTCL Substations remained below 100% as per P&M data.			

Sr. No. 5.5 (Reactive Compensation)**System Study for Capacitor requirement in NR for the year 2019-20.**

It is submitted that the CPRI has submitted their report dated 16.10.2020 regarding Capacitor Requirement for Northern Region. In its report the CPRI has recommended the installation of 136.58 MVAR capacitor banks at 66kV & 220kV Bus-Bar of the three nos. sub-stations namely 220kV S/Stn. Kohara, 220kV S/Stn. Ghulal and 220kV S/Stn. Gaunsgarh.

However, it has been observed by PSTCL that for study purpose, load of Punjab for the year 2019-20 has been taken as 11415MW, whereas the actual peak load of Punjab in the year 2018-19 and 2019-20 was 12638MW and 13690MW respectively and the load of Punjab is expected to increase further in 2021-22. PSTCL has taken up the matter with NRPC through SLDC on dated 13.04.2021. PSTCL is of the view point that there is no point in discussion on capacitor requirement based on the 2018-19 loading conditions. Now, ASE/OP SLDC, Patiala has intimated that NRPC has scheduled a meeting to be held in the next week of the members of the sub group constituted to finalize the CPRI report.

Further, PSTCL has started the installation of available 132kV Capacitor Banks at the various S/Stns. of PSTCL.