

Petition for Aggregate Revenue Requirement (ARR)

&

Determination of Tariff

For

FY 2014-15

Volume-II

Annexure

Submitted to

Punjab State Electricity Regulatory Commission

Chandigarh

By

**PUNJAB STATE TRANSMISSION CORPORATION LIMITED
(PSTCL)**

Regd. Office: PSEB H.O.

The Mall, Patiala

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ANNEXURE I: CAPITAL EXPENDITURE SCHEMES

Capex Summary (in Rs. Crores)

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
1	400 kV Schemes	1049.89	122.44	1172.33	0.00	1172.33	240.00	1412.33	883.57	528.76	240.00	768.76	718.76	50.00
2	220 kV Schemes	405.17	142.70	547.87	0.44	547.43	291.06	839.53	628.85	209.63	344.71	554.35	413.77	140.57
3	132 kV Schemes	28.85	12.50	41.35	0.00	41.35	27.90	69.25	51.41	17.84	36.06	53.90	53.90	0.00
4	Total	1483.91	277.63	1761.54	0.44	1761.11	558.96	2321.11	1563.84	756.23	620.77	1377.00	1186.43	190.57

400 kV Schemes (in Rs. Lakhs)

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
1	400 kV Transmission system for Rajpura Thermal Plant	34537.92	5357.77	39895.69	0.00	39895.69	8000	47895.69	37000	10895.69	6000	16895.69	16895.69	0.00
2	400 kV Transmission System for Talwandi Sabo Thermal Plant	70450.83	6886.00	77336.83	0.00	77336.83	16000	93336.83	51357	41979.83	13000	54979.83	54979.83	0.00
3	400 kV Rajpura-Rajpura TPS (Addl Ckt)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1500	1500	0.00	1500
4	LILo of 2 nd ckt of 400 kV Talwandi-400 kV Nakodar at PGCIL Moga	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1000	1000	0.00	1000
5	400 kV S/s Amloh 2x500 MVA, 400/220 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	500	500	0.00	500
6	400 kV Dhuri-400 kV Amloh Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	500	500	0.00	500
7	400 kV Amloh to 400 kV Doraha DC Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	500	500	0.00	500
8	400 kV Doraha 2 x500 MVA 400/220 kV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	500	500	0.00	500
9	LILo of 400 kV Nakodar-400 kV Rajpura at 400 kV Doraha	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	500	500	0.00	500
	Total	104988.75	12243.77	117232.52	0.00	117232.52	24000	141232.52	88357	52875.2	24000	76875.52	71875.52	5000

220 kV Schemes (in Rs. Lakhs)

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
TLSC Divn., Mohali.														
1	220 KV Mohali Derabassi 2nd Circuit	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00		0.00
2	LILO of 220 KV G1-G2 at 220 KV Amloh Road	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00		0.00
3	220 KV Sahnewal-Doraha	4.66	-1.18	3.48	0.00	3.48	0.00	3.48	3.48	0.00		0.00		0.00
4	LILO of 220 KV Mohali-Derabassi at Lalru	90.61	0.00	90.61	0.00	90.61	0.00	90.61	90.61	0.00		0.00		0.00
5	LILO of 220 KV RTP Sahnewal at Ghulal	321.47	36.86	358.33	0.00	358.33	50.00	408.33	408.33	0.00		0.00		0.00
6	LILO of 220 KV RTP Mohali at Kharar	94.67	0.00	94.67	0.00	94.67	0.00	94.67	94.67	0.00		0.00		0.00
7	220 KV Nalagarh Mohali line	77.79	0.00	77.79	0.00	77.79	0.00	77.79	77.79	0.00		0.00		0.00
8	LILO of 220 KV Mohali Derabassi at Sec 80	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00		0.00
9	LILO of 220 KV Lalton Malerkotla at Pakhowal	1.47	0.00	1.47	0.00	1.47	0.00	1.47	1.47	0.00		0.00		0.00
10	220 KV Ganguwal- Mohali 2nd Ckt stringing	624.25	7.73	631.98	0.00	631.98	50.00	681.98		681.98	75.00	756.98	756.98	0.00
11	LILO of 220 KV Lalton Kalan Dhandari line at PGCIL LDH	2.03	0.00	2.03	0.00	2.03	0.00	2.03	2.03	0.00		0.00		0.00
12	LILO of 220 KV Lalton Jagraon at PGCIL LDH line	0.06	0.00	0.06	0.00	0.06	0.00	0.06	0.06	0.00		0.00		0.00
13	220 KV Sahnewal Kanganwal	0.04	0.00	0.04	0.00	0.04	0.00	0.04	0.04	0.00		0.00		0.00
14	LILO of 220 KV RTP G.Garh line at Bassi Pathana	493.60	115.74	609.34	0.00	609.34	25.00	634.34	634.34	0.00		0.00		0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
15	LILO of 220 KV Lalton Sahnewal line at at PGCIL LDH	7.72	-0.65	7.07	0.00	7.07	0.00	7.07	7.07	0.00		0.00		0.00
16	LILO of 220 KV Mohali Rajpura at Banur	510.21	114.74	624.95	0.00	624.95	50.00	674.95	674.95	0.00		0.00		0.00
17	220 KV Noor Mahal Nakodar line	0.53		0.53	0.00	0.53	0.00	0.53	0.53	0.00		0.00		0.00
18	LILO of 220 KV Malerkotla-Gobindgarh at IKOLAHA	6.44	-5.91	0.53	0.00	0.53	0.00	0.53	0.53	0.00		0.00		0.00
19	LILO of 220 KV RTP Sahnewal at Gaunagarh	594.57	29.97	624.54	0.00	624.54	75.00	699.54	699.54	0.00		0.00		0.00
20	220 KV Rajpura to Devigarh DC line	4.12	63.59	67.71	0.00	67.71	400.00	467.71		467.71	700.00	1167.71	1167.71	0.00
21	220 KV Bahadurgarh-Devigarh DC line	705.19	433.41	1138.60	0.00	1138.60	150.00	1288.60	1288.60	0.00		0.00		0.00
22	LILO of 220 KV Gobindgarh-Patiala at Rajpura LOOP out	168.49	130.87	299.36	0.00	299.36	325.00	624.36		624.36	100.00	724.36	724.36	0.00
23	LILO of 220 KV Gobindgarh-Patiala at Rajpura LOOP IN	98.79	113.97	212.76	0.00	212.76	450.00	662.76		662.76	100.00	762.76	762.76	0.00
24	LILO of 220 KV Moga Jagraon at Himmatpura	230.84	203.22	434.06	0.00	434.06	500.00	934.06		934.06	500.00	1434.06	1434.06	0.00
25	220 KV Lalton Doraha line	93.51	187.96	281.47	0.00	281.47	500.00	781.47		781.47	350.00	1131.47	1131.47	0.00
26	220 KV line from 400KV Rajpura to 220KV Lahu	43.86	275.26	319.12	0.00	319.12	800.00	1119.12		1119.12	300.00	1419.12	1419.12	0.00
27	220 KV Baja khana to Bagha Purana DC line	3.79	27.05	30.84	0.00	30.84	550.00	580.84		580.84	500.00	1080.84	1080.84	0.00
28	LILO of both circuits of 220KV Malerkotla Barnala & Pakhowal -Malerkotla line at 220 kv Sandhaur	0.80	25.94	26.74	0.00	26.74	200.00	226.74		226.74	50.00	276.74	276.74	0.00
29	220KV Bassi Pathana to Majra Line	0.00	0.08	0.08	0.00	0.08	5.00	5.08		5.08	200.00	205.08	0.00	205.08

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
30	220KV Line from 400KV Rajpura to 220KV S/S Majra	0.00	0.00	0.00	0.00	0.00	5.00	5.00		5.00	200.00	205.00	0.00	205.00
31	LILO of both circuits of 220KV RTP-Jamsher at 220KV Jadla	0.00	0.07	0.07	0.00	0.07	2.00	2.07		2.07	50.00	52.07	0.00	52.07
32	220KV Line from 400KV Amloh to 220KV S/S Bhari	0.00	0.00	0.00	0.00	0.00	5.00	5.00		5.00	100.00	105.00	0.00	105.00
33	220KV Line from 400KV Amloh to 220KV S/S Jalla	0.00	0.00	0.00	0.00	0.00	5.00	5.00		5.00	100.00	105.00	0.00	105.00
34	220KV Line from 400KV Amloh to 220KV S/S Amloh	0.00	0.00	0.00	0.00	0.00	5.00	5.00		5.00	100.00	105.00	0.00	105.00
35	Restoration of supply of 220KV RTP -Gobindgarh CKT No.3 & 4 Line	0.00	42.51	42.51	0.00	42.51	1.00	43.51	43.51	0.00	0.00	0.00	0.00	0.00
36	Restoration supply of LILO of Moga-Ferozepur at Botianwala Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	Strengthening of 220KV Mohali -Rajpura Line	0.00	0.01	0.01	0.00	0.01	95.00	95.01	0.00	95.01	25.00	120.01	120.01	0.00
	Total	4179.51	1801.24	5980.75	0.00	5980.75	4248.00	10228.75	4027.55	6201.20	3450.00	9651.20	8874.05	777.15
TLSC Divn. Jalandhar														
1	220KV Sub Station RSD Sarna -Shifting of Tower no.2 of Circuit2	33.92	16.35	50.27		50.27	10.00	60.27	60.27	0.00	0.00	0.00	0.00	0.00
2	220KV Sub Station Sultanpur-Patti Line Tower No.6180,82,84. 94 to 97 break down	206.44	0.00	206.44		206.44	0.00	206.44	206.44	0.00	0.00	0.00	0.00	0.00
3	220KV Sub Station Goindwal - Sultanpur lodhi line	0.00	0.10	0.10		0.10	10.00	10.10	10.10	0.00	0.00	0.00	0.00	0.00
4	220KV Sub Station Goindwal -Bottianwala line	260.14	109.12	369.26		369.26	500.00	869.26	0.00	869.26	2565.52	3434.78	3434.78	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
5	220KV Sub Station RSD - Sarna Circuit 5&6	8.37	0.00	8.37		8.37	400.00	408.37	408.37	0.00	0.00	0.00	0.00	0.00
6	LILO Of 220KV Sub Station Jamsher- Mahilpur at 220KV Rehana Jattan Line	1.44	0.91	2.35		2.35	0.25	2.60	2.60	0.00	0.00	0.00	0.00	0.00
7	220 KV Lalton Kalan to Humbran Line at 220 KV S/S Fzpr road Ludhiana	148.14	-1.71	146.43		146.43	0.25	146.68	146.68	0.00	0.00	0.00	0.00	0.00
8	220 KVPatti to Algon Line	20.63	34.66	55.29		55.29	0.00	55.29	55.29	0.00	0.00	0.00	0.00	0.00
9	220 KV Civil Line Fatehgarh Churrian -220KV Sub station Majitha Line	543.21	0.04	543.25		543.25	0.00	543.25	543.25	0.00	0.00	0.00	0.00	0.00
10	LILO Of 220KV Verpal Wdala Granthian Line At 220 LV Sub Station Oodhoke	108.40	1.68	110.08		110.08	0.00	110.08	110.08	0.00	0.00	0.00	0.00	0.00
11	LILO Of 220KV Khasa Civil Line -Amritsar line for 220 KV Chogawan	182.85	16.59	199.44		199.44	10.00	209.44	209.44	0.00	0.00	0.00	0.00	0.00
12	LILO Of 220 KV Line From Sultanpur To Patti for Chohla Sahib	0.00	-2.07	-2.07		-2.07	10.00	7.93	7.93	0.00	0.00	0.00	0.00	0.00
13	LILO Of 220 KV Jamsher Sultanpur Line at 220 KV SUB Station Badshahpur	290.87	22.36	313.23		313.23	20.00	333.23	333.23	0.00	0.00	0.00	0.00	0.00
14	LILO Of 220 KV Verpal Patti Line At 220 Kv SUB Station Raishiana	295.75	0.00	295.75		295.75	5.00	300.75	300.75	0.00	0.00	0.00	0.00	0.00
15	220 KV Line Nakodar to Kartarpur	652.29	241.34	893.63		893.63	500.00	1393.63	0.00	1393.63	105.91	1499.54	1499.54	0.00
16	220 KV Line Nakodar to Noormahal	204.04	72.34	276.38		276.38	250.00	526.38	0.00	526.38	100.48	626.86	626.86	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
17	220 KV Line Nakodar to Rehana Jattan	307.02	55.44	362.46		362.46	500.00	862.46	0.00	862.46	1067.00	1929.46	1929.46	0.00
18	220 KV Line Goindwal Sahib To chohla sahib	110.30	455.18	565.48		565.48	800.00	1365.48	0.00	1365.48	300.00	1665.48	1665.48	0.00
19	220 KV Line Makhu To Rashiana	0.24	64.65	64.89		64.89	800.00	864.89	0.00	864.89	1600.00	2464.89	0.00	2464.89
20	220 KV Line Jalandhar Kapurthala (Kanjli) 2nd Circuit	0.00	-29.92	-29.92		-29.92	10.00	-19.92	-19.92	0.00	0.00	0.00	0.00	0.00
21	220 KV Line Makhu to Algon Kothi	5.41	28.81	34.22		34.22	800.00	834.22	0.00	834.22	1400.00	2234.22	0.00	2234.22
22	Break down of 220 KV Mahalpur Jamsher Line	0.00	8.06	8.06		8.06	0.00	8.06	8.06	0.00	0.00	0.00	0.00	0.00
23	220 KV Bala chack to Khasa	1066.71	0.00	1066.71		1066.71	0.00	1066.71	1066.71	0.00	0.00	0.00	0.00	0.00
24	220KV Gobindwal Sahib to Khasa	1.96	0.00	1.96		1.96	0.00	1.96	0.00	1.96	0.00	1.96	0.00	1.96
25	220 KV Bala Chack to Naraingarh	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	340.00	340.00	0.00	340.00
26	LILO of 2nd ckt. of 400KV PGCIL Jalandhar-220KV Kotla Jangan at 220KV Kartarpur	0.00		0.00	0.00	0.00		0.00		0.00	120.00	120.00	0.00	120.00
27	220KV Makhu-Dharamkot DC line	0.00		0.00	0.00	0.00		0.00		0.00	1291.00	1291.00	0.00	1291.00
28	LILo of both ckt. of 400KV Nakodar-220KV Rehana Jattan at 220KV Hoshairpur	0.00		0.00	0.00	0.00		0.00		0.00	400.00	400.00	0.00	400.00
29	LILo of both ckt. of 220KV RTP-Jamsher at 220KV Jadla	0.00		0.00	0.00	0.00		0.00		0.00	720.00	720.00	0.00	720.00
	Total	4448.13	1093.93	5542.06	0.00	5542.06	4625.50	10167.56	3449.28	6718.28	10009.91	16728.19	9156.12	7572.07
TLSC Divn., Patiala														

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
1	Shifting of 220KV Rajpura-Mohali DC Line from TPS Rajpura	0.00	-33.16	-33.16		-33.16		-33.16	-33.16	0.00		0.00		0.00
2	Phagan Majra Nabha	0.00	2.71	2.71		2.71		2.71	2.71	0.00		0.00		0.00
3	Pakhowal-Mehalkalan	0.00	-1.80	-1.80		-1.80		-1.80	-1.80	0.00		0.00		0.00
4	LILO of Sunam-Mansa at Jhunir	0.00		0.00		0.00		0.00		0.00		0.00		0.00
5	Ind Ckt. On Patran-Sunam 220KV line	285.54	7.88	293.42		293.42	10.00	303.42	303.42	0.00		0.00		0.00
6	LILo (LOOP IN) of 220KV Sunam-Dhuri at 400KV Dhuri (Bhalwan)	547.50	0.58	548.08		548.08	12.00	560.08	560.08	0.00		0.00		0.00
7	LILo (LOOP OUT) of 220KV Sunam-Dhuri at 400KV Dhuri (Bhalwan)	535.40	9.02	544.42		544.42	12.00	556.42	556.42	0.00		0.00		0.00
8	220KV Dhuri (400KV) Nabha	0.00	0.09	0.09		0.09		0.09	0.09	0.00		0.00		0.00
9	LILo of Patiala-Patran at Passiana	60.04	20.06	80.10		80.10	10.00	90.10	90.10	0.00		0.00		0.00
10	LILo of Patran-Rajla at Kakrala	103.97	47.05	151.02		151.02	10.00	161.02	161.02	0.00		0.00		0.00
11	LILo of GHTP-Mansa at Talwandi Sabo	851.11	373.68	1224.79		1224.79	50.00	1274.79	1274.79	0.00		0.00		0.00
12	LILo of Patran-Sunam at Bangan	379.23	2.87	382.10		382.10	10.00	392.10	392.10	0.00		0.00		0.00
13	220KV Dhuri (400KV) Bangan	1360.68	1.64	1362.32		1362.32	25.00	1387.32	1387.32	0.00		0.00		0.00
14	220KV Muktsar (400KV)-Ghubaya DC line	241.61	152.78	394.39		394.39	350.00	744.39		744.39	200.00	944.39	944.39	0.00
15	220KV Muktsar (400KV)-Kotkapura (Sandhwan) Line	58.79	2.88	61.67		61.67		61.67		61.67	700.00	761.67	0.00	761.67

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
16	220KV LILO of Mukatsar-Bajakhana at Kotkapura Line	43.86	0.26	44.12		44.12	37.00	81.12	81.12	0.00		0.00		0.00
17	220KV Makhu-Algon DC Line	0.03		0.03		0.03		0.03	0.03	0.00		0.00		0.00
18	220KV LILO of BTI-Malout at BADAL	34.72		34.72		34.72	25.00	59.72		59.72	700.00	759.72	759.72	0.00
19	220KV LILO of Bathinda-Muksar at MALOUT	367.49	0.02	367.51		367.51		367.51	367.51	0.00		0.00		0.00
20	220KV Botianwala-Mastewala Line	0.00	9.94	9.94		9.94		9.94	9.94	0.00		0.00		0.00
21	220KV Botianwala-Mastewala Line line 2nd ckt	0.00		0.00		0.00	15.00	15.00	15.00	0.00		0.00		0.00
22	Phagan Majra-Nabha 220KV line 2nd ckt.	303.87	14.15	318.02		318.02	5.00	323.02	323.02	0.00		0.00		0.00
23	400KV Muksar - 220KV Aohar 220KV Line	429.81	113.16	542.97		542.97	500.00	1042.97		1042.97	550.00	1592.97	1592.97	0.00
24	220KV Dhuri (400KV)-Dhanaula Line	588.23	989.87	1578.10		1578.10	230.00	1808.10		1808.10	75.00	1883.10	1883.10	0.00
25	220KV GHTP Lehra Mohabbat--Himmatpura	2.60		2.60		2.60		2.60	2.60	0.00		0.00		0.00
26	220KV LILO of MOGA-Muksar at SADIQ	54.71		54.71		54.71		54.71	54.71	0.00		0.00		0.00
27	IIInd Ckt. On 220KV BTI-Muksar Line	417.86	1.85	419.71		419.71	25.00	444.71	444.71	0.00		0.00		0.00
28	LILO of 220KV GHTP-Mansa line at Dhanaula	965.35	508.18	1473.53		1473.53	350.00	1823.53	1823.53	0.00		0.00		0.00
29	LILO of 220KV Moga-Ferozpur line at Talwandi Bhai	154.66	57.63	212.29		212.29	10.00	222.29	222.29	0.00		0.00		0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
30	LILO of 220KV Ferozepur-Talwandi Bhai at Sadiq	436.85	109.13	545.98		545.98	300.00	845.98	0.00	845.98	50.00	895.98	895.98	0.00
31	LILO of 220KV Dhuri (Bhalwan)-Bangan at 200KV S/Stn. Chhajli (LOOP IN)	0.03		0.03		0.03	100.00	100.03		100.03	700.00	800.03	800.03	0.00
32	LILO of 220KV Dhuri (Bhalwan)-Bangan at 200KV S/Stn. Chhajli (LOOP OUT)	12.74	366.07	378.81		378.81	400.00	778.81	778.81	0.00		0.00		0.00
33	400KV Muktsar - 220KV Malout Line	2.37		2.37		2.37	150.00	152.37		152.37	500.00	652.37		652.37
34	220KV Malout - Abohar Line	3.03	0.02	3.05		3.05	150.00	153.05		153.05	500.00	653.05		653.05
35	400KV MOGA (PGCIL)-220KV Mehalkalan Line	0.00	0.04	0.04		0.04	150.00	150.04		150.04	700.00	850.04		850.04
36	200KV Nabha- 220KV Naraingarh Line	0.00		0.00		0.00	200.00	200.00		200.00	800.00	1000.00	1000	0.00
37	LILO of 2nd CKT. of 220KV Patiala-Patran at RAJLA	0.02	12.10	12.12		12.12	400.00	412.12		412.12	100.00	512.12	512.12	0.00
38	220KV Line form 400KV S/S Makhu to Dharamkot DC Line	0.00		0.00		0.00	50.00	50.00		50.00	900.00	950.00	950.00	0.00
39	220KV Moga-Baghapura DC Line	7.09		7.09		7.09		7.09	7.09	0.00		0.00		0.00
40	220KV Line form 400KV S/S Makhu to Rashiana DC Line	3.57		3.57		3.57		3.57	3.57	0.00		0.00		0.00
41	132KV Muktsar Interlinking to 220KV S/S Muktsar	161.03		161.03		161.03		161.03	161.03	0.00		0.00		0.00
42	Restoration supply of 220KV Moga-Baghapura DC Line	24.00		24.00		24.00		24.00	24.00	0.00		0.00		0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
43	Shifting of 220KV Moga-Baghapura DC Line	44.77		44.77		44.77		44.77	44.77	0.00		0.00		0.00
44	Aug. of 132KV Moga-Dharamkot Line	14.19		14.19		14.19		14.19	14.19	0.00		0.00		0.00
45	132KV Gholian Kalan Line	7.94		7.94		7.94		7.94	7.94	0.00		0.00		0.00
46	Restoration supply of LILO of 220KV Moga-FZR at Botianwala	0.00	1.06	1.06		1.06		1.06	1.06	0.00		0.00		0.00
47	Restoration supply of 220KV Loop out P.Majra to Rajpura & Bhateri (Bahadurgarh)	0.00	-0.99	-0.99		-0.99		-0.99	-0.99	0.00		0.00		0.00
48	Restoration supply of 220KV Malerkotla-Dhuri DC Line	0.00	42.34	42.34		42.34		42.34	42.34	0.00		0.00		0.00
	Total	8504.71	2811.11	11315.82	0.00	11315.82	3586.00	14901.82	9121.36	5780.46	6475.00	12255.46	9338.31	2917.15
TLSC Divn., Bathinda														
1	LILO of Sunam-Mansa at Jhunir	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	220KV Muksar (400KV) Kotkapura (Sandhwan) Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	220KV Makhu Algon Kothi DC Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	220KV LILO of BTI-Malout at BADAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	220KV LILO of Bathinda-Muksar at MALOUT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	220KV Botianwala-Mastewala Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
7	400KV Muktsar - 220KV Abohar 220KV Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	220KV GHTP Lehra Mohabbat--Himmatpura	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	220KV Moga-Baghapura DC Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	220KV LILO of MOGA-Muktsar at SADIQ	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	220KV BTI-Muktsar Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	220KV Ferozpur-Sadiq	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	220KV Makhu Rashiana DC Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	132KV Muktsar Interlinking to 220KV S/S Muktsar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Restoration supply of 220KV Moga-Baghapura DC Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Shifting of 220KV Moga-Baghapura DC Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TLSC Grand Total	17132.35	5706.28	22838.63	0.00	22838.63	12459.50	35298.13	16598.19	18699.94	19934.91	38634.85	27368.48	11266.37
Civil Divn., Mukatsar														
1	220KV Sub Station Bagha Purana	2.63	0.00	2.63	0.00	2.63	0.00	2.63	2.63	0.00	0.00	0.00		0.00
2	220KV Sub Station Sadiq	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00
3	220KV Sub Station Katorewala	47.20	0.00	47.20	0.00	47.20	0.00	47.20	47.20	0.00	0.00	0.00		0.00
4	220KV Sub Station Ghobaya-Rest House	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
5	220KV Sub Station Botian Wala-100 MVA TF Plinth	20.14	0.00	20.14	0.00	20.14	0.00	20.14	20.14	0.00	0.00	0.00		0.00
6	220KV Sub Station Ghobaya-TF Plinth & Fdns.	19.73	0.00	19.73	0.00	19.73	0.00	19.73	19.73	0.00	0.00	0.00		0.00
7	220KV Sub Station Lehra Mohabat-Bay Fo Chak Fateh Sungh Wala	0.84	0.00	0.84	0.00	0.84	0.00	0.84	0.84	0.00	0.00	0.00		0.00
8	220KV Sub Station BajaKhana-Addl SGF	16.51	0.00	16.51	0.00	16.51	0.00	16.51	16.51	0.00	0.00	0.00		0.00
	Total	107.05	0.00	107.05	0.00	107.05	0.00	107.05	107.05	0.00	0.00	0.00	0.00	0.00
Civil Divn., Jalandhar														
1	220KV Sub Station Raishiana - New	31.67	0.00	31.67	0.00	31.67	0.00	31.67	31.67	0.00	0.00	0.00	0.00	0.00
2	220KV Sub Station Civil Line asr=100MVA Tfpilnth	42.12	0.00	42.12	0.00	42.12	0.00	42.12	42.12	0.00	0.00	0.00	0.00	0.00
3	220KV Sub Station Majitha-UG 66 to 220kV	25.95	0.00	25.95	0.00	25.95	0.00	25.95	25.95	0.00	0.00	0.00	0.00	0.00
4	220KV Sub Station Kanjli Kapoorthala - New	153.79	6.88	160.67	0.00	160.67	0.50	161.17	161.17	0.00	0.00	0.00	0.00	0.00
5	220KV Sub Station Kanjli Kapoorthala - Road PATH Interlocking Tyles	0.00	3.97	3.97	0.00	3.97	0.00	3.97	3.97	0.00	15.00	15.00	15.00	0.00
6	220KV Sub Station Kanjli Kapoorthala - Lying PCC1.5.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	220KV Sub Station Kanjli - Cap Bank 10.860MVA	0.00	0.00	0.00	0.00	0.00	10.00	10.00	10.00	0.00	0.00	0.00	0.00	0.00
8	220KV Sub Station Kanjli -2 No Bays	0.00	0.00	0.00	0.00	0.00	4.00	4.00	4.00	0.00	0.00	0.00	0.00	0.00
9	220KV Sub Station Patti Bay For Algon	43.64	0.00	43.64	0.00	43.64	0.00	43.64	43.64	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
10	220 KV Sub Station Khasa Additional TF Plinth With Bay	7.38	0.00	7.38	0.00	7.38	0.00	7.38	7.38	0.00	0.00	0.00	0.00	0.00
11	220 KV Sub Station Kotli Soorat Malhi-Cap Bank66 KV/11 KV	1.38	1.21	2.59	0.00	2.59	0.00	2.59	2.59	0.00	0.00	0.00	0.00	0.00
12	220 KV Sub Station Algon UG 66-220KV	112.10	0.00	112.10	0.00	112.10	0.00	112.10	112.10	0.00	0.00	0.00	0.00	0.00
13	220 kv sub Station -Noor Mehal UG From132 to 220KV	51.66	0.00	51.66	0.00	51.66	0.00	51.66	0.00	51.66	136.34	188.00	188.00	0.00
14	220 kv sub Station - BadshapurUG From66 KV to 220KV	28.88	28.05	56.93	0.00	56.93	50.00	106.93	0.00	106.93	136.34	243.27	243.27	0.00
15	220 kv sub Station -Chohla sahib UG From66 KV to 220KV	36.33	0.00	36.33	0.00	36.33	0.00	36.33	36.33	0.00	0.00	0.00	0.00	0.00
16	220 kv sub Station -Chohla sahib -66 KV Sarahali Bay	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	220 KV sub Station Sultanpur-SGF; Cable renches For incming bay For Goindwal Sahib	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	220 kv sub Station - Chogawan -66to220 Kv sub Station	62.17	22.97	85.14	0.00	85.14	10.00	95.14	32.97	62.17	22.00	84.17	84.17	0.00
19	220 KV sub Station Algon Add 66 KV TF Plinth-66 KV site	4.77	0.00	4.77	0.00	4.77	0.00	4.77	4.77	0.00	0.00	0.00	0.00	0.00
20	220 KV sub Station Raishiana 2nd additional Tf	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	220 KV sub StationRaishiana -Cap Bank	6.84	0.00	6.84	0.00	6.84	0.00	6.84	6.84	0.00	0.00	0.00	0.00	0.00
22	220 KV sub StationRaishiana -PCC 1;5;10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	220 KV sub StationRaishiana 3 No 66 KV Bays	0.00	4.75	4.75	0.00	4.75	0.00	4.75	4.75	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
24	220 KV sub Station Udhoke UG 66 Kv To 220KV	62.58	37.78	100.36	0.00	100.36	5.00	105.36	105.36	0.00	0.00	0.00	0.00	0.00
25	220 KV sub Station Udhoke PCC1.5.10 Flooring	0.00	14.39	14.39	0.00	14.39	10.00	24.39	24.39	0.00	0.00	0.00	0.00	0.00
26	220 KV sub Station Gauns Garh	29.24	0.00	29.24	0.00	29.24	0.00	29.24	29.24	0.00	0.00	0.00	0.00	0.00
27	220 KV sub Station Khasa Relacement OF TF 12.5 MVA to 20 MVA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	220 KV sub Station Dsuya TRENCHES	10.26	0.00	10.26	0.00	10.26	0.00	10.26	10.26	0.00	0.00	0.00	0.00	0.00
29	220 KV sub Station Himmatpura	403.24	0.00	403.24	0.00	403.24	0.00	403.24	403.24	0.00	0.00	0.00	0.00	0.00
30	220 KV sub Station Himmatpura Additional100 MVA TF	0.87	0.00	0.87	0.00	0.87	0.00	0.87	0.87	0.00	0.00	0.00	0.00	0.00
31	220 KV sub Station Sahnewal 2 no. Bays	7.87	0.00	7.87	0.00	7.87	0.00	7.87	7.87	0.00	0.00	0.00	0.00	0.00
32	220 KV sub Station Gonina 100 MV A TF	2.55	0.00	2.55	0.00	2.55	0.00	2.55	2.55	0.00	0.00	0.00	0.00	0.00
33	220 KV sub Station Sahnewal 2 no. 10.860 MVA Cap . Bank	0.26	0.00	0.26	0.00	0.26	0.00	0.26	0.26	0.00	0.00	0.00	0.00	0.00
34	220 KV sub Station Mastewal SH Building & Other Tech Civil Works	6.70	0.17	6.87	0.00	6.87	0.10	6.97	6.97	0.00	0.00	0.00	0.00	0.00
35	220 KV sub Station Mastewal Lying Interlocking Tiles For Footpath	0.00	8.67	8.67	0.00	8.67	0.00	8.67	8.67	0.00	0.00	0.00	0.00	0.00
36	220 KV sub Station Mastewal -Trenches & culverts 2 Nos	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	220 KV sub Station Mastewal -All Tech Civil Works	0.00	22.34	22.34	0.00	22.34	0.00	22.34	22.34	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
38	220 KV sub Station Botianwala bay for Mastewal	0.97	0.00	0.97	0.00	0.97	0.00	0.97	0.97	0.00	0.00	0.00	0.00	0.00
39	220 KV sub Station Sadiq Additional TF Plinth 100 MVA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	220 KV sub Station Sahnewal Addl 3rd 66 kV TF Bay	1.82	0.00	1.82	0.00	1.82	0.00	1.82	1.82	0.00	0.00	0.00	0.00	0.00
41	220 KV Sub Station Pakhowal 220Kv bay For Mahal Kalan	1.65	0.00	1.65	0.00	1.65	0.00	1.65	1.65	0.00	0.00	0.00	0.00	0.00
42	220KV Sub Station Goryan Addl TF 100 MVA plinth	25.88	0.58	26.46	0.00	26.46	0.00	26.46	26.46	0.00	0.00	0.00	0.00	0.00
43	220 KV Sub Station Kotli Soorat Malhi-Addl TF plinth	0.00	0.08	0.08	0.00	0.08	0.00	0.08	0.08	0.00	0.00	0.00	0.00	0.00
44	220 KV Sub Station Wadala Granthian-Addl TF Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	220 KV Sub Station Sadiq-Addl 100MVA Tf plinth	12.12	0.00	12.12	0.00	12.12	0.00	12.12	12.12	0.00	0.00	0.00	0.00	0.00
46	220 KV Sub Station Kartarpur- 2Nos breakers Ptype Trenches	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	220 KV Sub Station Botianwala-UG66-220KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	220 KV Sub Station BaDshahpur-UG132 -220KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	220 KV Sub Station BaDshahpur-Fixingof Ceiling & Lights	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	220 KV Sub Station Mastewa Ext SHB	6.69	0.00	6.69	0.00	6.69	0.00	6.69	6.69	0.00	0.00	0.00	0.00	0.00
51	220 KV Sub Station Himmatpura-Addl100Mva Tf Plinth	0.00	6.22	6.22	0.00	6.22	10.00	16.22	16.22	0.00	0.00	0.00	0.00	0.00
52	220 KV Sub Station Chohla Sahib UG 66 KV to 220KV including Renovation SHB	116.12	12.16	128.28	0.00	128.28	0.00	128.28	128.28	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
53	220KV Sub Station Chohla 2 no Bays	0.00	3.95	3.95	0.00	3.95	0.00	3.95	3.95	0.00	0.00	0.00	0.00	0.00
54	220 KV Sub Station Sarna 100 MVA Addl TF plinth	0.00	6.09	6.09	0.00	6.09	2.00	8.09	8.09	0.00	0.00	0.00	0.00	0.00
55	220 KV Sub Station Sarna 100 MVA Addl TF plinth PCC1.5.10	0.00	7.61	7.61	0.00	7.61	1.00	8.61	8.61	0.00	0.00	0.00	0.00	0.00
56	220 KV Sub Station Sultanpur lodhi-SGF Trenches for bay of 66 KV Sub station Goindwal sahib, breaker foundation etc	2.01	0.50	2.51	0.00	2.51	0.00	2.51	2.51	0.00	0.00	0.00	0.00	0.00
57	220 KV Sub Station Rehana Jattan UG 66 to220KV	0.00	3.41	3.41	0.00	3.41	0.00	3.41	3.41	0.00	0.00	0.00	0.00	0.00
58	220 KV Sub Station Rehana Jattan Drain & Trenches	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	220 KV Sub Station Rehana Jattan Drain Lying PCC1.5.10	0.00	9.38	9.38	0.00	9.38	10.00	19.38	19.38	0.00	0.00	0.00	0.00	0.00
60	220 KV Sub Station Rehana Jattan2 No Bays	0.00	0.36	0.36	0.00	0.36	25.00	25.36	25.36	0.00	0.00	0.00	0.00	0.00
61	220 KV Sub Station Sahnewal 2 no bays for Doraha	0.00	2.79	2.79	0.00	2.79	0.00	2.79	2.79	0.00	0.00	0.00	0.00	0.00
62	220 KV Sub Station Pakhowal All Tech civil Works	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	220 KV Sub Station Pakhowal 2nd addl 66 KV Lalton Kalan Bay	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	220 KV Sub Station Fzpr Road Ludhiana-Addl 100 /160MVA TF bay	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	220 KV Sub Station Dasuya-T-1 Trenches	10.25	0.61	10.86	0.00	10.86	0.00	10.86	10.86	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transfer red to asset during H1	Net Closing CWIP at the end of H1	Investmen t made during H2	Closing CWIP at end of H2	Transferre d to asset during H2	Net Closing CWIP at the end of H2	Investmen t made during the year	Closing CWIP at end of year	Transferre d to asset during the year	Net WIP as on 31.3.15
66	220 KV Sub Station Dasuya-100 MVA TF Plinth & PCC 1.5.10 in Yard	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67	220 KV Sub Station kot Karor UG 132 to 220KV(Talwandi Bhai)	0.00	26.67	26.67	0.00	26.67	30.00	56.67	56.67	0.00	0.00	0.00	0.00	0.00
68	220 KV Sub Station kot Karor Addl 160 MVA TF Plinth	0.00	12.76	12.76	0.00	12.76	13.00	25.76	25.76	0.00	0.00	0.00	0.00	0.00
69	220 KV Sub Station kot Karor PCC1.5.10	0.00	16.58	16.58	0.00	16.58	10.00	26.58	26.58	0.00	0.00	0.00	0.00	0.00
70	220 KV Sub Station Gobaya-100 Mva Tf plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
71	220 KV Sub Station Gobaya-220KV Bay For 400 KV Goniana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	220 KV Sub Station Raishiana -66 KV bay For Fatehabaad	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
73	220 KV Sub StationNoor Mehal UG 132 to 220KV	15.78	4.15	19.93	0.00	19.93	0.00	19.93	19.93	0.00	0.00	0.00	0.00	0.00
74	220 KV Sub Station Kanjli-All tech cvil Works(Rremaining Works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
75	220 KV Sub StationButari-addl 3rd 100MVA TF Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
76	220 KV Sub StationButari-SGF For TF Plinth	34.89	0.00	34.89	0.00	34.89	0.00	34.89	34.89	0.00	0.00	0.00	0.00	0.00
77	220 KV Sub StationButari-Fire Protection Wall Between TF	0.00	0.27	0.27	0.00	0.27	0.00	0.27	0.27	0.00	0.00	0.00	0.00	0.00
78	220 KV Sub Station Jamsheer-CC Foundation at 220 Kv Sub station BBMB Jalandhar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
79	220 KV Sub Station Himmatpura-UG 66 to 220 Kv	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
80	220 KV Sub Station Ajitwal UG 66 to 220 KV(Remaining CIVil Works)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
81	220 KV Sub Station Algon Extn to SH B	30.99	0.00	30.99	0.00	30.99	0.00	30.99	20.58	10.41	0.00	10.41	10.41	0.00
82	220 KV Sub Station Gobayan 66 KV bay for 66kv	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
83	220 KV Sub Station Mastewal -Approach Road	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
84	220 KV Sub Station Sahnewal-Civil Works For Railways	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
85	220 KV Sub Station Kotla Janga-Malian Kalan Bay & Cap Bank & path for Trailer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
86	220 KV Sub Station Algon Renovation to SH B	0.00	0.64	0.64	0.00	0.64	0.00	0.64	0.64	0.00	0.00	0.00	0.00	0.00
87	220 KV Sub Station Baghapurana UG 66 to 220kv(Remaining Civil Works)	131.30	0.00	131.30	0.00	131.30	0.00	131.30	131.30	0.00	0.00	0.00	0.00	0.00
88	220 KV Sub Station Kotla Janga-Road For Providing Sufficient Path Fo Trailor Carrying 100 MVA TF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
89	220 KV Sub Station Botianwala-220 kv Bay For Goindwal Sahib	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
90	220 KV Sub Station Botianwala-Remaining Works 220 Kv bay For Mastewal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
91	220 KV Sub Station Katore Wala-All Tech Civil Works	113.83	0.00	113.83	0.00	113.83	0.00	113.83	113.83	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
92	220 KV Sub Station Sultanpur 3rd 160 MVA TF Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
93	220 KV Sub Station Sultanpur 1 no fdn for 132 KV Patti Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
94	220kv Sun station Pakhowal	149.08	0.00	149.08	0.00	149.08	0.00	149.08	149.08	0.00	0.00	0.00	0.00	0.00
95	220kv Sun station Fzpr Road Ludhiana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
96	220kv Sun station Fzpr Road Ludhiana-Cap Bank	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
97	220kv Sun station Kartarpur- 2 no Breakers of P Type Trenches	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
98	220kv Sun station Sandhwan-Tech Civil Works	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
99	220kv Sun station Malout U fencing, Gate , Trenches & Sump	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100	220kv Sun station Maal Mandi ,SGF for 12.5 MVA Tf Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
101	220kv Sun station Pakhowal- 66 KV Bay For Narangwal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
102	220kv Sun station Pakhowal- Remaining Civil Worksd	0.00	1.12	1.12	0.00	1.12	0.00	1.12	1.12	0.00	0.00	0.00	0.00	0.00
103	220 KV Sub Station Rehana Jattan -10.862 MV A CaP Bank	0.00	0.06	0.06	0.00	0.06	0.00	0.06	0.06	0.00	0.00	0.00	0.00	0.00
104	220 KV Sub StationKatorewala (Malout) Addl Fdn. For Cap. Bank	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
105	220 KV Sub StationKatorewala (Malout) Bay For 400 KV Goniana	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
106	220 KV Sub Station Sultanpur PCC 1.5.10& Incoming line Ffom Goindwal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
107	220 KV Sub Station Sultanpur160MVA Tf Plinth	0.00	6.77	6.77	0.00	6.77	22.00	28.77	28.77	0.00	0.00	0.00	0.00	0.00
108	220 KV Sub Station Kartarpur-Additional Bay For TF	0.00	3.21	3.21	0.00	3.21	10.00	13.21	13.21	0.00	0.00	0.00	0.00	0.00
109	220 KV Sub Station Majitha Plinth For Blue Phase No. For Covi Line Asr	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
110	220 KV Sub Station Hambran- Cap Bank	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
111	220 KV Sub Station Dasuya Cap. Bank	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
112	220 KV Sub Station Botianwala-100 MVA Addl TF Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113	220 KV Sub Station Kotli Soorat Malhi-Addl 66 KV TF Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
114	220 KV Sub Station Buttari-Addl 160MVA TF Plinth	0.00	12.64	12.64	0.00	12.64	13.00	25.64	25.64	0.00	0.00	0.00	0.00	0.00
115	220 KV Sub Station Sandhwan (Civil Works)	0.00	32.81	32.81	0.00	32.81	40.00	72.81	72.81	0.00	30.00	30.00	0.00	30.00
116	220 KV Sub Station Kotlan Jagan-PCC 1;5;10 Flooring	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
117	220 KV Sub Station Jadla UG 132-220KV	0.00	0.00	0.00	0.00	0.00	20.00	20.00	20.00	0.00	0.00	0.00	0.00	0.00
118	220 KV Sub Station Moga-Addl 160MVA Tf Plinth	0.00	0.00	0.00	0.00	0.00	5.00	5.00	5.00	0.00	0.00	0.00	0.00	0.00
119	220 KV Sub Station Tibber-Addl 160MVA Tf Plinth	0.00	0.00	0.00	0.00	0.00	5.00	5.00	5.00	0.00	0.00	0.00	0.00	0.00
120	220 KV Sub Station Malout-Addl 160MVA Tf Plinth	0.00	0.00	0.00	0.00	0.00	5.00	5.00	5.00	0.00	0.00	0.00	0.00	0.00
121	220 KV Sub Station Mukatsar-Retainingwall	0.00	0.00	0.00	0.00	0.00	50.00	50.00	50.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
122	220 KV Sub Station Kartarpur-2no bays	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
123	220 KV Sub Station Dharamkot-al Tech Civil works-New	0.00	0.00	0.00	0.00	0.00	30.00	30.00	0.00	30.00	150.00	180.00	180.00	0.00
124	220 KV Sub StationBaghapurana-2 no bays	0.00	0.00	0.00	0.00	0.00	30.00	30.00	30.00	0.00	0.00	0.00	0.00	0.00
125	220 KV Sub StationChohla Sahib -2 no bays	0.00	0.00	0.00	0.00	0.00	30.00	30.00	30.00	0.00	0.00	0.00	0.00	0.00
126	220 KV Sub StationCivil Line Asr. -1 no bays	0.00	0.00	0.00	0.00	0.00	5.00	5.00	5.00	0.00	0.00	0.00	0.00	0.00
127	220 KV Sub Station Wadala Granthian-Cap Bank	0.00	1.38	1.38	0.00	1.38	0.00	1.38	1.38	0.00	0.00	0.00	0.00	0.00
128	220 KV Sub Station Mukatsar 220 bay for Botianwala	0.00	3.49	3.49	0.00	3.49	0.00	3.49	3.49	0.00	0.00	0.00	0.00	0.00
129	220 KV Sub StationCivil Line Asr.Addl SGF	0.00	0.78	0.78	0.00	0.78	0.00	0.78	0.78	0.00	0.00	0.00	0.00	0.00
130	220 KV Sub Station Katore Wala-All Tech Civil Works	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
131	220 KV Sub Station Verpal-SGF for132 KV Hakimagate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
132	220 KV Sub Station Tibber-SGF TrenchesCap bank Fdn	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
133	220 KV Sub Station Verpal-SGF &Alid Tech Civil Works for Cap bank	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
134	220 KV Sub Station Verpal-TF Bay SGF Cambletrenches	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
135	220 KV Sub Station Civil Line Asr 100 MVA TF Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
136	220 KV Sub Station Kartarpur-Addl TF Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
137	220 KV Sub Station Kotli Sooram Malhi- Bay For Shahpur Gorayan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
138	220 KV Sub Station Buttari Ex SHB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
139	220 KV Sub Station ButtariAddl TF Plinth SGF etc	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
140	220 KV Sub Station Jamsher PT Fdnetc	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
141	220 KV Sub Station Civil Line Adr-100MVA Tf Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
142	220 KV Sub Station Kartarpur-Addl TF Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
143	220 KV Sub Station Patti Bay For Algon	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
144	220 KV Sub Station Patti Afddfl SGF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
145	220 KV Sub StationKhasa Renovation Of Carrier Room	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
146	220 KV Sub StationGortyan-SGF, Trenches , Paa Road &Addl TF plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
147	220 KV Sub StationKatorewala-All Tech civil Works	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
148	220 KV Sub StationJadla-all Civil works	0.00	0.00	0.00	0.00	0.00	30.00	30.00	0.00	30.00	230.00	260.00	200.00	60.00
149	220 KV Sub StationMukatsar-220 KV Bay for 2nd Ckt Bathimnda	0.00	3.49	3.49	0.00	3.49	10.00	13.49	13.49	0.00	0.00	0.00	0.00	0.00
	Total	1785.64	331.74	2117.38	0.00	2117.38	495.60	2612.98	2321.81	291.17	719.68	1010.85	920.85	90.00
Civil Divn. Mohali														
1	220KV Ghulal U/G	102.29	40.00	142.29	0.00	142.29	69.00	211.29	0.00	211.29	70.00	281.29	281.29	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2					FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15	
2	220K V Lalru (U/G)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	220KV Kohara	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	220 KV sec.80 Mohali -II	42.17	0.00	42.17	0.00	42.17	7.00	49.17	49.17	0.00	0.00	0.00	0.00	0.00	
5	220KV Ikolaha	63.31	70.00	133.31	0.00	133.31	28.00	161.31	161.31	0.00	0.00	0.00	0.00	0.00	
6	220KV Bassi Pathana.	205.16	55.00	260.16	0.00	260.16	0.70	260.86	260.86	0.00	0.00	0.00	0.00	0.00	
7	220KV Banur	16.97	0.00	16.97	0.00	16.97	98.00	114.97	0.00	114.97	44.00	158.97	158.97	0.00	
8	220KV Mandi G/garh (G-2)	24.87	0.00	24.87	0.00	24.87	0.70	25.57	25.57	0.00	0.00	0.00	0.00	0.00	
9	220KVA/R G/garh(G-3)	17.39	0.00	17.39	0.00	17.39	1.40	18.79	18.79	0.00	0.00	0.00	0.00	0.00	
10	220KV G/garh-4 at Mandi G/Gardh (New)	63.42	60.00	123.42	0.00	123.42	42.00	165.42	165.42	0.00	0.00	0.00	0.00	0.00	
11	Mandi Gobindgarh (G-4) (New)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
12	220KV G/G (G-4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
13	220KV Malerkotla	23.54	20.00	43.54	43.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
14	220KV Amloh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
15	220KV Doraha	165.65	30.00	195.65	0.00	195.65	7.00	202.65	202.65	0.00	0.00	0.00	0.00	0.00	
16	220KV kharar u/g	15.35	0.00	15.35	0.00	15.35	14.00	29.35	0.00	29.35	14.00	43.35	43.35	0.00	
17	220KV S/S Kharar (U/G)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
18	220 KV,A/R Gobindgarh 5th 20 MVA T/F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	220 KV A/R Gobindgarh (2nd 100 MVA T/F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
20	220 KV A/R Gobindgarh (SGF for 2nd 100 MVA T/F)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	220 KV Lalru (U/G)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	220 kv Kohara -Cap Bank	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
23	220 KV S/S Kohara-2nd 100 MVA T/F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	220 KV Rajpura- Cable trench	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
25	220 KV Gobindgarh - II(Breaker foundartion)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	220 KV Lalru -cap Bank	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	220 KV kharar -66 KV Breaker etc.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	220 KV A/R Gobindgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	220 KV Kharar SGF PTL BAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	220 KV KOHARA 4TH 20 MVA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	220 KV BASSI PATHANA 20 MVA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	220 KV KHARAR 66 KV KURALI BAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	220 KV DERA BASSI CAP BANK FOUNDATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	220 KV DERA BASSI CAP BANK BHEL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Const. of TCW T-plinth Bus Coupler & Cap Bank G-4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	Const. Bank Cap. Bank 220 KV Sub Station G-4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	T.C.W for 2nd 100MVA T/F sector 80 Mohali	24.54	0.00	24.54	0.00	24.54	0.00	24.54	24.54	0.00	0.00	0.00	0.00	0.00
38	Addl. T/F 100 MVA 220 KV S/S Amloh	16.86	0.00	16.86	0.00	16.86	0.70	17.56	17.56	0.00	0.00	0.00	0.00	0.00
39	Tech. C/C addl. T/F 100 MVA 220 Kv S/S Malerkotla	20.20	0.00	20.20	0.00	20.20	0.70	20.90	20.90	0.00	0.00	0.00	0.00	0.00
40	Ext. of SHB and addl. T/F plinth at 220 Kv Sub Doraha	42.38	0.00	42.38	0.00	42.38	0.70	43.08	43.08	0.00	0.00	0.00	0.00	0.00
41	Const. of Tech C/W Mohali-1 and 2CWR 220 Kv Dera Bassi	0.00	0.00	0.00	0.00	0.00	0.28	0.28	0.28	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2					FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15	
42	2 Nos cap Bank 220 Kv 220 Kv s/s Kohara	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
43	Shifting of 11 Kv cap Bank Ghulal	-0.30	0.00	-0.30	0.00	-0.30	0.05	-0.25	-0.25	0.00	0.00	0.00	0.00	0.00	
44	Tech Civil works 2nd 100 mva T/F 220 Kv Lalru	29.81	0.00	29.81	0.00	29.81	2.80	32.61	32.61	0.00	0.00	0.00	0.00	0.00	
45	Const. of P-type trench PCC flooring & drainage system 220 Kv Ikolaha	20.27	0.00	20.27	0.00	20.27	2.80	23.07	23.07	0.00	0.00	0.00	0.00	0.00	
46	All Tech C/W Control room at Gobindgarh G-4	0.00	51.55	51.55	0.00	51.55	28.00	79.55	79.55	0.00	0.00	0.00	0.00	0.00	
47	Laying Premix carpet on old roads 220 kv Doraha	0.00	5.94	5.94	0.00	5.94	7.00	12.94	12.94	0.00	0.00	0.00	0.00	0.00	
48	Laying f PCC floorinf and drainage system in yad area of 220 Kv bassi Pathana	0.00	14.83	14.83	0.00	14.83	21.00	35.83	35.83	0.00	0.00	0.00	0.00	0.00	
49	220 Kv Gaunsgarh (U/G)	0.00	59.28	59.28	0.00	59.28	10.00	69.28	0.00	69.28	0.00	69.28	69.28	0.00	
50	220 Kv Sahnewal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
51	220 Kv Dera Bassi	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
52	220 Kv Dhandari Kalan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
53	220 Kv Lalton kalan	5.59	5.18	10.77	0.00	10.77	5.00	15.77	0.00	15.77	0.00	15.77	15.77	0.00	
54	220 Kv Hambran	0.00	12.18	12.18	0.00	12.18	2.00	14.18	0.00	14.18	0.00	14.18	14.18	0.00	
55	220 Kv Pakhowal	5.13	14.25	19.38	0.00	19.38	2.00	21.38	0.00	21.38	0.00	21.38	21.38	0.00	
56	220 Kv Doraha	16.97	8.02	24.99	0.00	24.99	2.00	26.99	0.00	26.99	0.00	26.99	26.99	0.00	
57	cap bank Ferozepur road LDH	5.45	0.80	6.25	0.00	6.25	0.28	6.53	0.00	6.53	0.00	6.53	6.53	0.00	
58	220 Kv sub sation Sandhur	0.00	0.00	0.00	0.00	0.00	70.00	70.00	0.00	70.00	490.00	560.00	0.00	560.00	
59	220 Kv sub sation Bhari	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	50.00	0.00	50.00	
60	220 Kv sub sation Majra	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00	200.00	0.00	200.00	
	Total	927.02	447.03	1374.05	43.54	1330.51	423.11	1753.62	1173.88	579.74	868.00	1447.74	637.74	810.00	

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
Civil Divn., Patiala														
1	TCW 220 KV SStn Focal Point Nabha	3.11	0.00	3.11	0.00	3.11	0.00	3.11	3.11	0.00	0	0.00	0	0.00
2	Const. of 220 KV S/s Jhunir	301.81	0.00	301.81	0.00	301.81	10.00	311.81	311.81	0.00	0	0.00		0.00
3	ASGF foundation 100 MVA at 220 kv s/S Patran	1.64	0.00	1.64	0.00	1.64	0.00	1.64	1.64	0.00	0	0.00		0.00
4	Capacitor Bank at 220 KV S/S Handiaya	0.67	0.00	0.67	0.00	0.67	0.00	0.67	0.67	0.00	0	0.00		0.00
5	3rd 100 MVA T/F at 220 KV Sunam	5.81	0.00	5.81	0.00	5.81	0.00	5.81	5.81	0.00	0	0.00		0.00
6	TCW at 220 KV Mehal kalan	128.39	0.00	128.39	0.00	128.39	20.00	148.39	148.39	0.00	0	0.00		0.00
7	Addl. T/F Plinth Rajla	-0.33	0.00	-0.33	0.00	-0.33	0.00	-0.33	-0.33	0.00	0	0.00		0.00
8	Const. of 2 no. bus bar NCT Handiaya	-0.07	0.00	-0.07	0.00	-0.07	0.00	-0.07	-0.07	0.00	0	0.00		0.00
9	ASGF at 220 KV Sunam (Bay for Patran)	9.38	0.00	9.38	0.00	9.38	0.00	9.38	9.38	0.00	0	0.00		0.00
10	Const. of 66 KV S/s Nabha (bay for Gurditpura)	-0.14	0.00	-0.14	0.00	-0.14	0.00	-0.14	-0.14	0.00	0	0.00		0.00
11	ASGF at 220 KV S/S Rajla (bay for Balwera)	-0.15	0.00	-0.15	0.00	-0.15	0.00	-0.15	-0.15	0.00	0	0.00		0.00
12	ASGF at 220 KV Mansa (bay for Jogaralla)	2.22	0.00	2.22	0.00	2.22	0.50	2.72	2.72	0.00	0	0.00		0.00
13	TCW at 220 KV S/S Devigarh	0.11	73.54	73.65	0.00	73.65	65.00	138.65		138.65	20.00	158.65	158.65	0.00
14	ASGF at 220 KV Rajla(bay for Tullewal)	-0.14	0.00	-0.14	0.00	-0.14	0.00	-0.14	-0.14	0.00	0	0.00		0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
15	ASGF at 220 KV Rajla(bay for Fateh Majri)	-0.25	0.00	-0.25	0.00	-0.25	0.00	-0.25	-0.25	0.00	0	0.00		0.00
16	Addl. 2 no. plinth at 220KV Mansa	-0.03	0.00	-0.03	0.00	-0.03	0.00	-0.03	-0.03	0.00	0	0.00		0.00
17	3rd 100 MVA T/F at 220 KV Dhuri	-1.61	0.00	-1.61	0.00	-1.61	0.00	-1.61	-1.61	0.00	0	0.00		0.00
18	TCW at 220 KV Dhanaula	55.43	6.75	62.18	0.00	62.18	60.00	122.18		122.18	25	147.18	147.18	0.00
19	TCW at 220 KV Kakrala	74.56	11.55	86.11	0.00	86.11	30.00	116.11	116.11	0.00	0	0.00		0.00
20	ASGF at 220KV S./S Kaheru (Dhuri)	-0.17	0.00	-0.17	0.00	-0.17	0	-0.17	-0.17	0.00	0	0.00		0.00
21	Capacitor Bank at 220 KV S/S Nabha	0.00	0.00	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00		0.00
22	TCW at 220 KV Bangan	73.43	36.98	110.41	0	110.41	20.00	130.41		130.41	10	140.41	140.41	0.00
23	Addl. T/F Plinth t 220KV Kaheru (Dhuri)	3.86	0.00	3.86	0	3.86	0.00	3.86	3.86	0.00	0	0.00		0.00
24	TCW at 220 KV at 220 KV Passiana	128.38	1.25	129.63	0	129.63	25.00	154.63	154.63	0.00	0	0.00		0.00
25	Cap. Bank at 220 KV Dhuri	0.00	0.00	0.00	0	0.00	0.00	0.00	0	0.00	0	0.00		0.00
26	Addl. T/F plinth at 220 KV Mehal Kalan	1.05	10.64	11.69	0	11.69	0.50	12.19	12.19	0.00	0	0.00		0.00
27	Capacitor bank at 220 KV Patran	-0.15	0.00	-0.15	0	-0.15	0.00	-0.15	-0.15	0.00	0	0.00		0.00
28	TCW at 220 KV Talwandi Sabo	61.65	62.05	123.70	0	123.70	85.00	208.70		208.70	20	228.70	228.7	0.00
29	Const. of NCT, Gantry Fndns. At 220 KV Ablowal	0.00	0	0.00	0	0.00	0.00	0.00		0.00	0	0.00		0.00
30	CC flooring at 220 KV Dhuri	0.00	0	0.00	0	0.00	0.00	0.00		0.00	0	0.00		0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
31	Addl. T/F Plinth at 220 KV Sunam	0.00	0	0.00	0	0.00	0.00	0.00		0.00	0	0.00		0.00
32	ASGF at 220 KV Nabha (Incoming Bhalwan)	16.90	0.00	16.90	0	16.90	5.00	21.90	21.9	0.00	0	0.00		0.00
33	Addl. 3rd 160 MVA at 220 KV Mansa	24.79	0	24.79	0	24.79	5.00	29.79	29.79	0.00	0	0.00		0.00
34	Addl. T/F Plinth at 220 KV Handiaya	0.00	0	0.00	0	0.00	0.00	0.00		0.00	0	0.00		0.00
35	Addl. Siemen Breakers Fndn. At 220 KV Handiaya	0.00	0.00	0.00	0	0.00	0.00	0.00		0.00	0	0.00		0.00
36	Capacitor bank at 220 KV Sunam	0.00	0.00	0.00	0	0.00	0.00	0.00		0.00	0	0.00		0.00
37	U/G from 66 KV to 220KV S/Stn Badal	0.01	6.98	6.99	0	6.99	50.00	56.99		56.99	25	81.99	81.99	0.00
38	U/G from 66 KV to 220KV S/Stn Chajli	0.09	35.10	35.19	0	35.19	110.00	145.19		145.19	25	170.19	170.19	0.00
39	TCW at 220 KV Batriana (New)	0.00	0.00	0.00	0	0.00	0.00	0.00		0.00	125	125.00		125.00
40	2nd 100MVA T/F at 220 KV Bajakhana	0.00	8.00	8.00	0	8.00	0.00	8.00	8.00	0.00	0	0.00		0.00
41	Bay Chak Fateh Singh at Lehra Mohabbat	0.00	0	0.00	0	0.00	0.00	0.00		0.00	0	0.00		0.00
42	Laying of PCC flooring harvesting well & drain in yard area at 220 KV S/S Mehal Kalan	13.24	2.95	16.19	0	16.19	7.50	23.69	23.69	0.00	0	0.00		0.00
43	Cap. Bank at 220 KV S/S Mehal Kalan	4.79	2.76	7.55	0	7.55	6.00	13.55	13.55	0.00	0	0.00		0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
44	earth filling in yard area 220 KV Banga	0.00	2.03	2.03	0	2.03	4.00	6.03	6.03	0.00	0	0.00		0.00
45	earth filling in yard area 220 KV Passiana	0.00	7.87	7.87	0	7.87	0.00	7.87	7.87	0.00	0	0.00		0.00
46	11 KV Outgoing trenches at 220 KV S/S Mehal Kalan	0.00	10.64	10.64	0	10.64	4.00	14.64	14.64	0.00	0	0.00		0.00
47	ASGF at 220 KV Patran (bay for Sunam Ckt.))	0.00	2.52	2.52	0	2.52	1.60	4.12	4.12	0.00	0	0.00		0.00
48	Const.of fdns.supporting structure for repl.of 100 MVA with 160 MVA at 220 KV Lehra Mohabat	0.00	1.87	1.87	0	1.87	0.00	1.87	1.87	0.00	0	0.00		0.00
49	Cap.Bank at 220 KV Bajakhana	0.00	1.65	1.65	0	1.65	0.00	1.65	1.65	0.00	0	0.00		0.00
50	Const.of 66 KV fdns, stair steps for 66 KV & 220 KV breakers at 220KV S/S Barnala	0.00	1.63	1.63	0	1.63	0.00	1.63	1.63	0.00	0	0.00		0.00
51	Addl. 160 MVA plinth at 220KV Nabha	0.00	6.17	6.17	0	6.17	7.00	13.17	13.17	0.00	0	0.00		0.00
52	Addl.66/11 KV T/F plinth at 220 KV S/S Kakrala	0.00	1.26	1.26	0	1.26	3.50	4.76	4.76	0.00	0	0.00		0.00
53	Addl. 66/11 KV T/F plinth & allied fdns at 220 KV Bahadurgarh	0.00	2.38	2.38	0	2.38	2.20	4.58	4.58	0.00	0	0.00		0.00
54	ASGF at 220 KV S/S Sunam (bay for 2nd ckt to 220 KV Patran Sunam	0.00	0.1	0.10	0	0.10	0.00	0.10	0.10	0.00	0	0.00		0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
55	ASGF for bay for 2nd ckt Bathinda Mukatsar Line at 220 KV S/S GNDTP Bathinda	0.00	0.59	0.59	0	0.59	18.00	18.59	18.59	0.00	0	0.00		0.00
56	ASGF for 2nd ckt Bajakhana-BhagtaLine at 220 KV S/S Bajakhana	0.00	1.08	1.08	0	1.08	0.80	1.88	1.88	0.00	0	0.00		0.00
57	ASGF for outgoing bay to 220KV S/S Devigarh at 220KV Bahadurgarh	0.00	3.44	3.44	0	3.44	1.50	4.94	4.94	0.00	0	0.00		0.00
58	Addl 66/11 KV T/F plinth & allied fdns at 220 KV S/S Patran	0.00	4.45	4.45	0	4.45	6.00	10.45	10.45	0.00	0	0.00		0.00
59	Const of 160 MVA T/F plinth& allied fdns at 220 KV S/S Jhunir	0.00	9.06	9.06	0	9.06	12.00	21.06	21.06	0.00	0	0.00		0.00
60	100 MVA T/F plinth & allied fdns at 220 KV S/S Mehal Kalan	0.00	1.72	1.72	0	1.72	18.00	19.72	19.72	0.00	0	0.00		0.00
61	ASGF for 2nd ckt line to 66 KV S/S fateh Majri at 220 KV S/S Rajla	0.00	0.79	0.79	0	0.79	0.20	0.99	0.99	0.00	0	0.00		0.00
62	Laying crushed stone 20mm T-trench,ccfdns, stair steps for sunam Patran bay at 220 KV Sunam	0.00	2.1	2.10	0	2.10	0.00	2.10	2.1	0.00	0	0.00		0.00
63	Const of addl 2nd 100 MVA T/F plinth and allied fdns at 220 KV S/S Kakrala	0.00		0.00		0.00	20.00	20.00	20.00	0.00		0.00		0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
64	Const of addl 2nd 100 MVA T/F plinth and allied fdns at 220 KV S/s Devigarh	0.00		0.00		0.00	31.00	31.00	31	0.00		0.00		0.00
65	Const of 2nd 100 MVA T/F Plinth and allied fdns at 220 Kv S/S Passiana	0.00		0.00		0.00	15.00	15.00		15.00	5.00	20.00	20.00	0.00
66	Const of addl 2nd 100 MVA T/F plinth and allied fdns at 220 KV S/S Dhanaula	0.00		0.00		0.00	0.00	0.00		0.00		0.00		0.00
67	Addl T/F plinth & allied fdns for 66/11 KV T/F at 220 KV S/S Jhunir	0.00		0.00		0.00	3.00	3.00	3	0.00		0.00		0.00
68	Const of CC flooring/drains at 220 KV S/S Bangan	0.00		0.00		0.00	25.00	25.00		25.00	5.00	30.00	30.00	0.00
69	Const of CC flooring/drains at 220 KV S/S Devigarh	0.00		0.00		0.00	15.00	15.00		15.00	5.00	20.00	20.00	0.00
70	Const of CC flooring/drains at 220 KV S/S Dhanaula	0.00		0.00		0.00	15.00	15.00		15.00	5.00	20.00	20.00	0.00
71	Const of CC flooring/drains at 220 Kv S/S Kakrala	0.00		0.00		0.00	10.00	10.00		10.00	5.00	15.00	15.00	0.00
72	Const of CC flooring /drains for 2nd 100 MVA T/F at 220 KV S/S Mehal Kalan	0.00		0.00		0.00	5.00	5.00		5.00	5.00	10.00	10.00	0.00
73	Addl T/F plinth for 66/11 KV T/F,extn,of bus bar and allied foundations at 220 KV S/s Mansa	0.00		0.00		0.00	5.50	5.50		5.50	5.00	10.50	10.50	0.00
	Total	908.30	319.90	1228.20	0.00	1228.20	722.80	1951.00	1058.36	892.64	285.00	1177.64	1052.62	125.02

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
Civil Divn., Ludhiana														
1	220 KV Sub Station Rehana Jattan	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	220 KV Sub Station Ferozepur Road -Ludhiab-At Ludhiana	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	220 KV Sub Station Sahnewal-Addl TF Plinth	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	220 KV Sub Station Pakhowal-66 kv bay for Nauranga bad	-0.36	0.00	-0.36		0.00	-0.36	-0.36	0.00	0.00	0.00	0.00	0.00	0.00
5	220 KV Sub Station Dasuya-2nd 100 MVA Tf Plinth	9.25	0.00	9.25		0.00	9.25	9.25	0.00	0.00	0.00	0.00	0.00	0.00
6	220 KV Sub Station Mastewal-All Tech Civil Works	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	220 KV Sub Station Himmatpura-All Tech Civil Works	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	220 KV Sub Station Mastewal-Approach Road	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	220 KV Sub Station Gauns Garh-All Tecjh CiCivil Works	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	220 KV Sub Station Mastewal -Approach Road	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	220 KV Sub Station Dasuya -Trenches	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	220 KV Sub Station Ajitwal 66 KV Line Bay	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total	8.89	0.00	8.89	0.00	8.89	0.00	8.89	8.89	0.00	0.00	0.00	0.00	0.00
	Civil Divn. Grand Total	3736.90	1098.67	4835.57	43.54	4792.03	1641.51	6433.54	4669.98	1763.55	1872.68	3636.23	2611.21	1025.02
Grid Divn., Patiala														

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
1	220 KV Mohali -1 Aug. 66 KV CT & bays	0.41	0.00	0.41		0.41	0.00	0.41	0.41	0.00	0.00	0.00	0.00	0.00
	220 KV Mohali -1 220 KV Nalagarh Bays	-0.59	0.00	-0.59		-0.59	0.00	-0.59	-0.59	0.00	0.00	0.00	0.00	0.00
2	220 KV Mohali 1x10.860 MVAR C/B	0.38	0.00	0.38		0.38	0.00	0.38	0.38	0.00	0.00	0.00	0.00	0.00
3	220 KV Sec-80, Mohali SDE of 66 KV C/B	0.31	0.00	0.31		0.31	0.00	0.31	0.31	0.00	0.00	0.00	0.00	0.00
	220 KV Sec-80, Mohali Addl. 100 MVA T/F	47.20	-1.45	45.75		45.75	0.00	45.75	45.75	0.00	0.00	0.00	0.00	0.00
	220 KV Sec-80, Mohali 4 x 10.860 MVAR C/B	6.02	0.45	6.47		6.47	73.53	80.00	80.00	0.00	0.00	0.00	0.00	0.00
	220KV Sector 80 Mohali 100MVA T/F	-8.85	0.00	-8.85		-8.85	0.00	-8.85	-8.85	0.00	0.00	0.00	0.00	0.00
4	220 KV Rajpura Addl. 12.5 MVA T/F with ellied equipment	27.07	0.00	27.07		27.07	0.00	27.07	27.07	0.00	0.00	0.00	0.00	0.00
5	220 KV Focal Point Nabha U/G of 66 to 220 KV	44.57	5.71	50.28		50.28	0.00	50.28	50.28	0.00	0.00	0.00	0.00	0.00
	220 KV Focal Point Nabha 2 x 10.860 MVAR C/B	3.22	0.00	3.22		3.22	0.00	3.22	3.22	0.00	0.00	0.00	0.00	0.00
	220 KV Focal Point Nabha 66 KV bus bar 2 to 4 No. Condt.	0.00	3.48	3.48		3.48	20.52	24.00	24.00	0.00	0.00	0.00	0.00	0.00
	220 KV Focal Point Nabha Addl. 20 MVA T/F	-0.88	0.00	-0.88		-0.88	0.00	-0.88	-0.88	0.00	0.00	0.00	0.00	0.00
6	220KV Sunam 1 No. 66 KV bay for Chajali -2	-2.49	0.00	-2.49		-2.49	0.00	-2.49	-2.49	0.00	0.00	0.00	0.00	0.00
	220KV Sunam Addl. 3rd 100 MVA T/F	-10.06	0.00	-10.06		-10.06	0.00	-10.06	-10.06	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220KV Sunam Addl. 12.5 MVA T/F	-1.67	0.00	-1.67		-1.67	0.00	-1.67	-1.67	0.00	0.00	0.00	0.00	0.00
	220KV Sunam 1 No. bay for Ubheywal	0.05	0.00	0.05		0.05	0.00	0.05	0.05	0.00	0.00	0.00	0.00	0.00
	220KV Sunam 1 No. 220 KV bay Patran Direction	39.64	0.00	39.64		39.64	10.36	50.00	50.00	0.00	0.00	0.00	0.00	0.00
	220KV Sunam 3 x 10.860 MVAR C/B	3.44	0.15	3.59		3.59	44.41	48.00	48.00	0.00	0.00	0.00	0.00	0.00
	220KV Sunam Repl. Of Dang. 100 MVA with 160 MVA T/F (Amendment No. 33)	53.70	-86.22	-32.52		-32.52	0.00	-32.52	-32.52	0.00	0.00	0.00	0.00	0.00
7	220 KV Amloh Road Gobindgarh Addl. 100 MVA with allied equipment	0.63	0.00	0.63		0.63	0.00	0.63	0.63	0.00	0.00	0.00	0.00	0.00
	220 KV Amloh Road Gobindgarh Addl. 12.5 MVA with Allied equipment	-0.10	0.00	-0.10		-0.10	0.00	-0.10	-0.10	0.00	0.00	0.00	0.00	0.00
	220 KV Amloh Road Gobindgarh Aug. 12.5 MVA with 20 Mva T/F	0.44	0.00	0.44		0.44	0.00	0.44	0.44	0.00	0.00	0.00	0.00	0.00
8	220 KV S/S Dhuri Addl. 100 MVA T/F	-0.20	0.00	-0.20		-0.20	0.00	-0.20	-0.20	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dhuri 1 No. bay fof Bhasour	-0.66	0.00	-0.66		-0.66	0.00	-0.66	-0.66	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dhuri Addl. 2x10.860 MVA R C/B	-11.59	0.00	-11.59		-11.59	0.00	-11.59	-11.59	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dhuri Addl. 3rd 100 MVA T/F	-7.19	-0.01	-7.20		-7.20	0.00	-7.20	-7.20	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Dhuri 2 x 10.860 MVAR C/B	3.63	0.00	3.63		3.63	46.37	50.00	50.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dhuri 66 KV 10.860 MVA R C/B for	-0.65	0.00	-0.65		-0.65	0.00	-0.65	-0.65	0.00	0.00	0.00	0.00	0.00
9	220 KV S/S Handiaya Aug. 12.5 MVA with 20 MVA T/F	-0.54	0.00	-0.54		-0.54	0.00	-0.54	-0.54	0.00	0.00	0.00	0.00	0.00
10	220 KV S/S Lalru U/G of 66 KV to 220 KV	-11.02	0.00	-11.02		-11.02	0.00	-11.02	-11.02	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Lalru Addl. 20 MVA T/F	0.00	8.43	8.43		8.43	161.57	170.00	170.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Lalru 4 x 10.860 MVAR C/B	7.71	1.43	9.14		9.14	70.86	80.00	80.00	0.00	0.00	0.00	0.00	0.00
11	220 KV S/S Malerkotla Addl. 3rd/ 100 MVA T/F	-8.73	-2.52	-11.25		-11.25	0.00	-11.25	-11.25	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Malerkotla Aug. 100 to 160 MVA T/F	2.15	674.62	676.77		676.77	-64.85	611.92	611.92	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Malerkotla Aug. 12.5 MVA with 20 MVA T/F	0.14	0.00	0.14		0.14	0.00	0.14	0.14	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Malerkotla Addl. 2 x 10.860 MVAR C/B	5.04	0.04	5.08		5.08	29.92	35.00	35.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Malerkotla Double bus bar 2 to 4 No. Conductor	18.73	-0.73	18.00		18.00	22.00	40.00	40.00	0.00	0.00	0.00	0.00	0.00
12	220 KV Lalto Kalan Repl. Of Damage 100 MVA with same cap.	28.04	0.00	28.04		28.04	0.00	28.04	28.04	0.00	0.00	0.00	0.00	0.00
13	220 KV Bahadargarh 66 KV O/G bay for Bahadargarh (Bhateri)	-4.43	0.00	-4.43		-4.43	24.43	20.00	20.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV Bahadargarh Comp. Pending Work at 66 KV O/G bay for B.GRH	20.71	0.00	20.71		20.71	0.00	20.71	20.71	0.00	0.00	0.00	0.00	0.00
14	220 KV S/S Mansa Repl. Of 220 KV CT class to 0.5 to 0.2	-0.20	0.00	-0.20		-0.20	0.00	-0.20	-0.20	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Mansa Aug. 10/12.5 MVA with 20 MVA T/F (Amendment No. 9)	4.25	0.00	4.25		4.25	0.00	4.25	4.25	0.00	0.00	0.00	0.00	0.00
15	220 KV S/S Ablowal Aug. 10/12.5 MVA with 20 MVA T/F	6.29	0.00	6.29		6.29	0.00	6.29	6.29	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Ablowal Prov. Control equipment on 66 KV Shakti Vihar MES bay (1 No. 66 KV MES bay)	0.23	0.00	0.23		0.23	0.00	0.23	0.23	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Ablowal Aug. 10/12.5 MVA with 20 MVA T/F (T-3)	-9.00	0.00	-9.00		-9.00	0.00	-9.00	-9.00	0.00	0.00	0.00	0.00	0.00
16	220 KV S/S Kharar U/G of 132 KV to 220 KV S/S	5.18	0.00	5.18		5.18	0.00	5.18	5.18	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kharar Addl. 100 MVA T/F	44.61	4.37	48.98		48.98	0.00	48.98	48.98	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kharar 66 KV bay for Kurali	0.00	9.18	9.18		9.18	0.00	9.18	9.18	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kharar Addl. 12.5 MVA T/F / 20 MVA T/F	9.38	-0.02	9.36		9.36	0.00	9.36	9.36	0.00	0.00	0.00	0.00	0.00
17	220 KV S/S G-4, Mandi Gobindgarh New S/Stn.	-30.08	7.40	-22.68		-22.68	0.00	-22.68	-22.68	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S G-4, Mandi Gobindgarh 2 x 10.860 MVAR C/B	-48.21	-1.28	-49.49		-49.49	0.00	-49.49	-49.49	0.00	0.00	0.00	0.00	0.00
	220 KV S/S G-4, Mandi Gobindgarh Prov. 2 No. 66 KV bay for Sirhind (Amendment No. 20)	14.06	0.38	14.44		14.44	0.00	14.44	14.44	0.00	0.00	0.00	0.00	0.00
18	220 KV S/S Rajla 1 No. 66 KV bay for Balbera	-0.21	0.00	-0.21		-0.21	0.00	-0.21	-0.21	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rajla Adtl. 100 MVA T/F	-0.10	0.00	-0.10		-0.10	0.00	-0.10	-0.10	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rajla Adtl. 20 MVA T/F (As per Amendment No. 8)	-2.29	0.00	-2.29		-2.29	0.00	-2.29	-2.29	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rajla 66 KV Bay for Fateh Majri	19.27	0.32	19.59		19.59	0.94	20.53	20.53	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rajla Repl. Of Damg. 20 MVA T/F with Same Cap.	132.53	0.00	132.53		132.53	0.00	132.53	132.53	0.00	0.00	0.00	0.00	0.00
19	220 KV S/S Patran Adtl. 3rd 100 MVA T/F	-7.46	0.00	-7.46		-7.46	0.00	-7.46	-7.46	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Patran Prov. 66 KV Double bus bar 2 No. to 4No. Condt.	0.92	0.00	0.92		0.92	0.00	0.92	0.92	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Patran 2 x 10.860 MVAR C/B	3.84	0.82	4.66		4.66	0.00	4.66	4.66	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Patran Repl. Of Damg. 16/20 MVA with 20 MVA T/F	11.07	-13.59	-2.52		-2.52	0.00	-2.52	-2.52	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Patran Prov. 220 KV bay 2nd CKT. For Sunam	79.59	-34.23	45.36		45.36	5.17	50.53	50.53	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Patran Addl. 20 MVA T/F	0.00	145.54	145.54		145.54	23.62	169.16	169.16	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Patran 220 KV I/C bay for Sunam	0.00	45.90	45.90		45.90	4.63	50.53	50.53	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Patran 1 No. O/G bay Sunam Direction	12.69	0.00	12.69		12.69	0.00	12.69	12.69	0.00	0.00	0.00	0.00	0.00
20	220 KV S/S Pakhowal 2 No. 220 KV bay Mehal Kalan Direction	1.56	-0.46	1.10		1.10	0.00	1.10	1.10	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Pakhowal 220 KV bus bar pannel	22.28	0.00	22.28		22.28	0.00	22.28	22.28	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Pakhowal 2 No. 66 KV bays Latala Direction	0.91	-0.66	0.25		0.25	0.00	0.25	0.25	0.00	0.00	0.00	0.00	0.00
21	220 KV S/S Bassi Pathana U/G of 66 KV to 220 KV S/Stn.	51.58	2.34	53.92		53.92	0.00	53.92	53.92	0.00	0.00	0.00	0.00	0.00
22	220 KV S/S Sahnewal 2 No. 220 KV bay for 220 KV S/S Doraha	5.11	1.82	6.93		6.93	0.00	6.93	6.93	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Sahnewal bus bar pannel	28.06	0.47	28.53		28.53	6.47	35.00	35.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Sahnewal Addl. 2 x 10.860 MVAR C/B	4.27	0.12	4.39		4.39	0.00	4.39	4.39	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
23	220 KV S/S Kakrala U/G of 66 KV to 220 KV S/Stn.	90.88	9.92	100.80		100.80	0.00	100.80	100.80	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kakrala Addl. 20 MVA T/F	0.00	150.44	150.44		150.44	22.66	173.10	173.10	0.00	0.00	0.00	0.00	0.00
24	220 KV S/S Ikolaha U/G of 66 KV to 220 KV S/Stn.	54.32	-13.19	41.13		41.13	0.00	41.13	41.13	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Ikolaha 66 KV O/G bay for Jarg	0.00	11.96	11.96		11.96	3.84	15.80	15.80	0.00	0.00	0.00	0.00	0.00
25	220 KV S/S Dera Bassi Repl. Of Damg. 100 MVA T/F with Same Cap. (Make CGL with BHEL)	565.22	0.00	565.22		565.22	0.00	565.22	565.22	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dera Bassi Repl. Of Damg. 100 MVA T/F with Same Cap. (Make BHEL with ABB)	-565.27	0.00	-565.27		-565.27	0.00	-565.27	-565.27	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dera Bassi Prov. Control Equip. On 220 KV Mohali-Dera Bassi Ckt. - 1	-2.00	0.00	-2.00		-2.00	0.00	-2.00	-2.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dera Bassi Prov. 66 KV bus Coupler bay	11.66	0.00	11.66		11.66	7.99	19.65	19.65	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dera Bassi Addl. 10.860 MVAR C/B	0.11	0.23	0.34		0.34	0.00	0.34	0.34	0.00	0.00	0.00	0.00	0.00
26	220 KV S/S Passiana U/G 66 KV to 220 KV S/S	82.15	11.83	93.98		93.98	0.00	93.98	93.98	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Passiana Single to Double bus bar Condt.	0.00	1.00	1.00		1.00	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Passiana Addl. 20 MVA T/F	0.00	0.75	0.75		0.75	0.00	0.75	0.75	0.00	0.00	0.00	0.00	0.00
27	220 KV S/S G-1, Mandi Gobindgarh Prov. 220 KV Double bus bar Condt. 2 to 4 No.	15.87	45.89	61.76		61.76	-37.76	24.00	24.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S G-1, Mandi Gobindgarh Repl. Of Damg. 100 MVA T/F with Same cap.	489.52	-14.82	474.70		474.70	75.30	550.00	550.00	0.00	0.00	0.00	0.00	0.00
28	220 KV S/S Dhanaula U/G 66 KV to 220 KV S/S	89.12	90.67	179.79		179.79	620.21	800.00	800.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dhanaula 1 No. 66 KV bay for Dhandrian	0.00	0.59	0.59		0.59	0.00	0.59	0.59	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dhanaula 220 KV bus bar pannel	0.05	0.00	0.05		0.05	-0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	220 KV S/S Amlah 2 x 10.860 MVAR C/B	3.01	0.36	3.37		3.37	0.00	3.37	3.37	0.00	0.00	0.00	0.00	0.00
30	220 KV S/S G-3, Mandi Gobindgarh Prov. 220 KV Double bus bar 2 to 4 No. Conduct.	2.52	0.00	2.52		2.52	0.00	2.52	2.52	0.00	0.00	0.00	0.00	0.00
31	220 KV S/S G-2, Mandi Gobindgarh Repl. Of Damg. 20 MVA T/F with Same Cap.	3.05	0.00	3.05		3.05	0.00	3.05	3.05	0.00	0.00	0.00	0.00	0.00
32	220 KV S/S Mahel Kalan 2 No. 66 KV bay for Chananwal & Dosanda Singhwala	27.80	26.23	54.03		54.03	-9.07	44.96	44.96	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Mahel Kalan Addl. 100 MVA T/F	0.00	160.51	160.51		160.51	380.49	541.00	541.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Devigarh U/G of 66 KV to 220 KV S/Stn.	0.00	40.66	40.66		40.66	748.34	789.00	789.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Chajli U/G 66 KV to 220 KV S/Stn.	0.00	157.87	157.87		157.87	532.13	690.00	690.00	0.00	0.00	0.00	0.00	0.00
33	220 KV S/S Jhunir 220 KV bus bar Pannel	10.15	0.00	10.15		10.15	24.85	35.00	35.00	0.00	0.00	0.00	0.00	0.00
34	66 KV S/S Ph-7, Mohali Aug. 10/12.5 MVA with 20 MVA T/F	2.55	0.00	2.55		2.55	-2.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	66 KV S/S Dina Sahib Aug. 12.5 with 20 MVA T/A	-0.14	0.00	-0.14		-0.14	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	66 KV S/S Morinda Aug. 12.5 MVA with 20 MVA T/F	-22.50	0.00	-22.50		-22.50	22.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	66 KV S/S Attewali Addl. 6.3/8 MVA T/F	0.04	0.00	0.04		0.04	-0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	66 KV S/S Bhadour Aug. 12.5 MVA with 20 MVA T/F	0.31	0.00	0.31		0.31	-0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	T&P	2.96	0.00	2.96		2.96	-2.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rajpura 66 KV Line bay for Mohi Kalan	0.00		0.00		0.00	35.00	35.00	35.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rajla 66 KV Bay for Fateh Majri-2	0.00		0.00		0.00	35.00	35.00	35.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dhuri 66 KV Line bay for Katron	0.00		0.00		0.00	35.00	35.00	35.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Chajli 66 KV Line bay for Lehra Gaga	0.00		0.00		0.00	35.00	35.00	35.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Sunam 66 KV Line bay for Cheema	0.00		0.00		0.00	35.00	35.00	35.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Malerkotla 66 KV Line bay for Gwara	0.00		0.00		0.00	35.00	35.00	35.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Bhatari Addl. 12.5 MVA T/F	0.00		0.00		0.00	150.00	150.00	150.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Barnala Aug. 12.5 MVA with 20 MVA T/F	0.00		0.00		0.00	125.00	125.00	125.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Bangan Aug. 12.5 MVA with 20 MVA T/F	0.00		0.00		0.00	125.00	125.00	125.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Devigarh Aug. 12.5 MVA with 20 MVA T/F	0.00		0.00		0.00	125.00	125.00	125.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Passiana Aug. 12.5 MVA with 20 MVA T/F	0.00		0.00		0.00	125.00	125.00	125.00	0.00	0.00	0.00	0.00	0.00
7	220 KV S/S Jhunir 2 No. 66 KV 10.860 MVAR C/B	22.36	2.85	25.21		25.21	35.79	61.00	61.00	0.00	0.00	0.00	0.00	0.00
1	220 KV S/S Dhuri Addl. 12.5 MVA 66/11 KV T/F	0.00	75.36	75.36		75.36	144.64	220.00	220.00	0.00	0.00	0.00	0.00	0.00
22	220 KV S/S Mohali-2 Addl. 1x20 MVA 66/11 KV T/F	0.00	1.75	1.75		1.75	248.25	250.00	250.00	0.00	0.00	0.00	0.00	0.00
28	220 KV S/S Malerkotla Addl. 1x20 MVA 66/11 KV T/F	17.14	0.05	17.19		17.19	232.81	250.00	250.00	0.00	0.00	0.00	0.00	0.00
35	220 KV S/S Rajpura repl. Of 6.3/8 MVA T/F with 12.5 MVA T/F	0.00	-4.18	-4.18		-4.18	24.18	20.00	20.00	0.00	0.00	0.00	0.00	0.00
36	220 KV S/S Rajla 2 No. 220 KV Line bays	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	110.00	110.00	110.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
13	220 KV F.P Nabha Addl 1x160 MVA 220/66 KV	0.00	708.43	708.43		708.43	-147.43	561.00	561.00	0.00	0.00	0.00	0.00	0.00
19	220KV Bangan 1x100MVA 220/66KV(U/G from 66KV)	5.37	1043.75	1049.12		1049.12	-320.12	729.00	729.00	0.00	0.00	0.00	0.00	0.00
24	220KV Banur 1x100MVA 220/66KV(U/G from 66KV)	464.69	288.86	753.55		753.55	35.45	789.00	789.00	0.00	0.00	0.00	0.00	0.00
25	220KV Lalru Addl. 1x100MVA T/F 220/66KV	161.96	26.95	188.91		188.91	283.59	472.50	472.50	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Ikolaha 2 No. Aug. 12.5 MVA with 20 MVA T/F	0.00		0.00		0.00	125.00	125.00	125.00	0.00	0.00	0.00	0.00	0.00
	Total	2136.61	3596.52	5733.13	0.00	5733.13	4387.82	10120.94	10120.94	0.00	110.00	110.00	110.00	0.00
Grid Moga						0.00								
1	220 kv S/S Sadiq 1X100 MVA 220/66 kv T/F	42.44	0.00	42.44		42.44	0.00	42.44	42.44	0.00	0.00	0.00	0.00	0.00
2	220 kv S/S Sadiq Aug. of 20 132/11 KV a t/f with 20/25 66/11 KV MVA T/F	8.31	0.00	8.31		8.31	0.00	8.31	8.31	0.00	0.00	0.00	0.00	0.00
3	220 kv S/S Sadiq Addl 1X100 MVA T/F	-57.30	1.58	-55.72		-55.72	0.00	-55.72	-55.72	0.00	0.00	0.00	0.00	0.00
4	220 kv S/S Malout 1X100 MVA 220/66 kv T/F	-24.62	0.00	-24.62		-24.62	0.00	-24.62	-24.62	0.00	0.00	0.00	0.00	0.00
5	220 kv S/S Malout 2*10.860MVAR Cap. Bank	24.90	-0.89	24.01		24.01	0.00	24.01	24.01	0.00	0.00	0.00	0.00	0.00
6	220 kv S/S Malout Addl 1X20 MVA T/F	96.81	0.00	96.81		96.81	0.00	96.81	96.81	0.00	0.00	0.00	0.00	0.00
7	220 kv S/S Ghubaya Addl 1X100 MVA 220/66 kv T/F	288.79	-13.65	275.14		275.14	0.00	275.14	275.14	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
8	220 kv S/S Ghubaya 66KV Bay for Ladhuka	21.32	3.13	24.45		24.45	0.00	24.45	24.45	0.00	0.00	0.00	0.00	0.00
9	220 kv S/S Ghubaya Repl. of Damaged 16MVA	88.94	-10.40	78.54		78.54	0.00	78.54	78.54	0.00	0.00	0.00	0.00	0.00
10	220 kv S/S Ghubaya Upgradation from twin Conductor with Quadra Conductor	4.89	2.35	7.24		7.24	0.00	7.24	7.24	0.00	0.00	0.00	0.00	0.00
11	220 kv S/S Botianwala Addl 1X100 MVA 220/66 kv T/F	146.48	0.00	146.48		146.48	0.00	146.48	146.48	0.00	0.00	0.00	0.00	0.00
12	220 kv S/S Botianwala 10.860 MVAR 66kv Cap. Bank	27.97	0.53	28.50		28.50	0.00	28.50	28.50	0.00	0.00	0.00	0.00	0.00
13	220 kv S/S Botianwala 2Nos 220KV Bay for mastewala	109.43	0.00	109.43		109.43	0.00	109.43	109.43	0.00	0.00	0.00	0.00	0.00
14	220 kv S/S Botianwala 3*10.860MVAR cap. Bank	22.07	0.00	22.07		22.07	0.00	22.07	22.07	0.00	0.00	0.00	0.00	0.00
15	220KV S/S Jhunir 66 KV Bay for Boha	-1012.16	0.00	-1012.16		-1012.16	0.00	-1012.16	-1012.16	0.00	0.00	0.00	0.00	0.00
16	220KV S/S Jhunir 1X100 MVA 220/66 kv T/F	1090.00	0.00	1090.00		1090.00	0.00	1090.00	1090.00	0.00	0.00	0.00	0.00	0.00
17	220KV S/S Jhunir 66KV Bay for mansa	0.06	0.00	0.06		0.06	0.00	0.06	0.06	0.00	0.00	0.00	0.00	0.00
18	220 kv S/S Baja Khana Addl 1X100 MVA 220/66 kv T/F	112.51	0.00	112.51		112.51	0.00	112.51	112.51	0.00	0.00	0.00	0.00	0.00
19	220 kv S/S Himmatpura 1X100 MVA 220/66 kv T/F	677.02	0.00	677.02		677.02	0.00	677.02	677.02	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
20	220 kv S/S Himmatpura 12.5 MVA 66/11 kv to replace	-804.98	0.00	-804.98		-804.98	0.00	-804.98	-804.98	0.00	0.00	0.00	0.00	0.00
21	220 kv S/S Himmatpura 66KBV Bay for Budhor	0.14	0.00	0.14		0.14	0.00	0.14	0.14	0.00	0.00	0.00	0.00	0.00
22	220 kv S/S Himmatpura Addl. 100MVA T/F	138.34	0.00	138.34		138.34	0.00	138.34	138.34	0.00	0.00	0.00	0.00	0.00
23	220 kv S/S Himmatpura 66KV Bay for Budhor-2	-0.10	10.98	10.88		10.88	0.00	10.88	10.88	0.00	0.00	0.00	0.00	0.00
24	220 kv S/S Himmatpura Augo of 10/12.5MVA with 20MVA	8.89	0.00	8.89		8.89	0.00	8.89	8.89	0.00	0.00	0.00	0.00	0.00
25	220 kv S/S Himmatpura 4*10.860MVAR Cap. Bank himma	-60.16	4.47	-55.69		-55.69	0.00	-55.69	-55.69	0.00	0.00	0.00	0.00	0.00
26	220 kv S/S Bagha Purana 1X100 MVA 220/66 kv T/F	1.68	0.00	1.68		1.68	0.00	1.68	1.68	0.00	0.00	0.00	0.00	0.00
27	220 kv S/S Bagha Purana Addl 20/25 MVA 132/66 kv T/F	32.24	0.00	32.24		32.24	0.00	32.24	32.24	0.00	0.00	0.00	0.00	0.00
28	220 kv S/S Bagha Purana 1X20/25 MVA 132/66 kv to replace 12.5 MVA	25.33	0.33	25.66		25.66	0.00	25.66	25.66	0.00	0.00	0.00	0.00	0.00
29	220 kv S/S Mansa 20 MVA 66/11 KV to replace 12.5	65.68	0.00	65.68		65.68	0.00	65.68	65.68	0.00	0.00	0.00	0.00	0.00
30	220 kv S/S Mansa 66 kv O/G bay for Budhlada	-14.85	0.00	-14.85		-14.85	0.00	-14.85	-14.85	0.00	0.00	0.00	0.00	0.00
31	220 kv S/S Mansa 66KV S/S Jogaralla Bay	13.10	0.00	13.10		13.10	0.00	13.10	13.10	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
32	220 kv S/S Mansa Addl. 1X100 MVA T/F	51.89	-3.54	48.35		48.35	0.00	48.35	48.35	0.00	0.00	0.00	0.00	0.00
33	220 kv S/S Muktsar 220 kv Incoming Bay from GNDTP	-3.24	0.00	-3.24		-3.24	0.00	-3.24	-3.24	0.00	0.00	0.00	0.00	0.00
34	220kv S/S Ajitwal 12.5 MVA 66/11 kv to replace 20 MVA	228.64	-22.43	206.21		206.21	0.00	206.21	206.21	0.00	0.00	0.00	0.00	0.00
35	220kv S/S Ajitwal 66KV Chug wan Bay	-209.69	0.00	-209.69		-209.69	0.00	-209.69	-209.69	0.00	0.00	0.00	0.00	0.00
36	220KV S/S Mastewala 100MVA T/F & S/G	-52.06	1.60	-50.46		-50.46	0.00	-50.46	-50.46	0.00	0.00	0.00	0.00	0.00
37	220 KV S/S Lehra Mohabbat 66KV Bay for Phool	16.23	0.00	16.23		16.23	0.00	16.23	16.23	0.00	0.00	0.00	0.00	0.00
38	220 KV S/S Lehra Mohabbat 66KV Bay for Bucho	3.24	0.00	3.24		3.24	0.00	3.24	3.24	0.00	0.00	0.00	0.00	0.00
39	220KV GNDTP Bathinda Aug of 16/20 MVA with 50MVA	51.92	0.00	51.92		51.92	0.00	51.92	51.92	0.00	0.00	0.00	0.00	0.00
40	220KV S/S Mehalkalan 100MV AT/F & S/G	55.05	-1.47	53.58		53.58	0.00	53.58	53.58	0.00	0.00	0.00	0.00	0.00
41	220KV S/S Mehalkalan Addl. 3rd 20MVA T/F	-128.34	-0.26	-128.60		-128.60	0.00	-128.60	-128.60	0.00	0.00	0.00	0.00	0.00
42	220KV S/S Mehalkalan 2 Nos. 66 KV Bays	19.05	-0.33	18.72		18.72	0.00	18.72	18.72	0.00	0.00	0.00	0.00	0.00
43	220KV S/S Doraha 100MVA T/F	88.86	-1.72	87.14		87.14	0.00	87.14	87.14	0.00	0.00	0.00	0.00	0.00
44	220KV S/S Doraha Addl. 20MVA T/F	-127.67	-3.71	-131.38		-131.38	0.00	-131.38	-131.38	0.00	0.00	0.00	0.00	0.00
45	220KV S/S Doraha Addl. 1X160 MVA	-14.42	5.99	-8.43		-8.43	0.00	-8.43	-8.43	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
46	220KV S/S Malerkotla Upgra. 220KV Bus Bar	0.58	-2.43	-1.85		-1.85	0.00	-1.85	-1.85	0.00	0.00	0.00	0.00	0.00
47	220KV S/S Sahnewal 2Nos 220KV Bay for Doraha	42.85	-0.01	42.84		42.84	0.00	42.84	42.84	0.00	0.00	0.00	0.00	0.00
48	220KV S/S Sahnewal U/G from twin Conductor with Quadra Conductor	4.01	-4.59	-0.58		-0.58	0.00	-0.58	-0.58	0.00	0.00	0.00	0.00	0.00
49	200KV S/S Chugawan 100MVA T/F & S/G	475.63	70.73	546.36		546.36	0.00	546.36	546.36	0.00	0.00	0.00	0.00	0.00
50	220KV S/S Raishiana Addl. 100MVA T/F	-5.42	-0.04	-5.46		-5.46	0.00	-5.46	-5.46	0.00	0.00	0.00	0.00	0.00
51	220KV S/S Raishiana 1 No. 66 kv O/G bay for Focal point Tarntaran (Amendment No. 30)	-25.52	1.25	-24.27		-24.27	0.00	-24.27	-24.27	0.00	0.00	0.00	0.00	0.00
52	220KV S/S Ghulal 100MVA T/F & S/G	607.93	53.93	661.86		661.86	0.00	661.86	661.86	0.00	0.00	0.00	0.00	0.00
53	220KV S/S Ghulal Repl. of Damaged 40/50 MVA	38.59	-0.99	37.60		37.60	0.00	37.60	37.60	0.00	0.00	0.00	0.00	0.00
54	220KV S/S Lalton kalan aug of 12.5/20MVA	8.32	3.77	12.09		12.09	0.00	12.09	12.09	0.00	0.00	0.00	0.00	0.00
55	220KV S/S Lalton kalan Addl 1X160 MVA T/F (Amendment No. 28)	642.15	8.72	650.87		650.87	0.00	650.87	650.87	0.00	0.00	0.00	0.00	0.00
56	220KV S/S Lalton kalan Replacement of Damaged 100 MVA	-213.64	-3.39	-217.03		-217.03	0.00	-217.03	-217.03	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
57	220KV S/S Dhandhari Kalan 2 Addl. 2nd 20MVA T/F	-16.76	-0.42	-17.18		-17.18	0.00	-17.18	-17.18	0.00	0.00	0.00	0.00	0.00
58	220KV S/S Khassa Repl. of damaged 100MVA T/f	-0.01	0.00	-0.01		-0.01	0.00	-0.01	-0.01	0.00	0.00	0.00	0.00	0.00
59	220KV S/S Jagraon Aug of 12.5 MVA with 20 MVA	3.93	-0.01	3.92		3.92	0.00	3.92	3.92	0.00	0.00	0.00	0.00	0.00
60	220KV S/S FZR Road LDH Addl 1X 160 MVA T/F	-136.55	9.02	-127.53		-127.53	0.00	-127.53	-127.53	0.00	0.00	0.00	0.00	0.00
61	220KV S/S Verpal Upgradation from twin Conductor with Quadra Conductor	6.50	14.36	20.86		20.86	0.00	20.86	20.86	0.00	0.00	0.00	0.00	0.00
62		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	220KV S/S Handaya Repl. of damaged 100MVA T/F	424.77	0.00	424.77		424.77	0.00	424.77	424.77	0.00	0.00	0.00	0.00	0.00
64	220KV S/S Talwandi Bhai Part-1 (Upgra.220/132KV)	105.09	0.00	105.09		105.09	0.00	105.09	105.09	0.00	0.00	0.00	0.00	0.00
65	220KV S/S Talwandi Bhai Part-2 (Upgra 220/66KV)	435.74	0.00	435.74		435.74	0.00	435.74	435.74	0.00	0.00	0.00	0.00	0.00
66	220KV S/S Jagron Aug. of 100MVA with 160MV AT/F	0.00	758.37	758.37		758.37	0.00	758.37	758.37	0.00	0.00	0.00	0.00	0.00
67	220KV S/S Talwandi Sabbo Upgra. From 66KV To 220KV	0.00	789.79	789.79		789.79	0.00	789.79	789.79	0.00	0.00	0.00	0.00	0.00
68	220KV S/S Jhunir Addl. 160MVA T/F & S/G	-3.80	676.89	673.09		673.09	0.00	673.09	673.09	0.00	0.00	0.00	0.00	0.00
69	220KV S/S Humbran Aug. of 10/12.5MVA with 20MVA	-94.36	121.20	26.84		26.84	0.00	26.84	26.84	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
70	220KV Sadiq 20MVA T/F to replace 20MVA	0.00	132.50	132.50		132.50	0.00	132.50	132.50	0.00	0.00	0.00	0.00	0.00
71	220KV Doraha 20MVA T/F to replace 20MVA	0.00	123.78	123.78		123.78	0.00	123.78	123.78	0.00	0.00	0.00	0.00	0.00
72	220KV Himmatpura addl. 12.5MVA T/F	0.00	28.28	28.28		28.28	0.00	28.28	28.28	0.00	0.00	0.00	0.00	0.00
73	220KV Pakhowal Repl. of dam. 10/12.5MVA with 66/11KV T/F	0.00	118.99	118.99		118.99	0.00	118.99	118.99	0.00	0.00	0.00	0.00	0.00
74	220KV Bajakhana 2x10.860MVAR C/B	0.00	28.79	28.79		28.79	0.00	28.79	28.79	0.00	0.00	0.00	0.00	0.00
75	220KV Pakhowal 2x10.860MVAR C/B	0.00	13.03	13.03		13.03	0.00	13.03	13.03	0.00	0.00	0.00	0.00	0.00
76	220KV S/S Moga Rep. of dam. 100MVA T/F	-34.49	435.43	400.94		400.94	0.00	400.94	400.94	0.00	0.00	0.00	0.00	0.00
77	220KV Bajakhana rep. Of dam. 100MVA T/F	-440.59	-27.91	-468.50		-468.50	0.00	-468.50	-468.50	0.00	0.00	0.00	0.00	0.00
78	220KV Bajakhana O/G 66KV for Bhagta Bhai	0.00	11.60	11.60		11.60	0.00	11.60	11.60	0.00	0.00	0.00	0.00	0.00
79	220 KV Ghulal (U/G from 132 KV) 2x100 MVA T/F	0.00		0.00		0.00	1700.00	1700.00	1700.00	0.00	0.00	0.00	0.00	0.00
80	220 KV Mukatsar & 220 KV Bathinda 2 No 220 KV bays 1 at each end	0.00		0.00		0.00	104.00	104.00	104.00	0.00	0.00	0.00	0.00	0.00
81	220 KV S/S Dharamkot (U/G from 132 KV) 1x160 MVA T/F	0.00		0.00		0.00	500.00	500.00	0.00	500.00	240.00	740.00	0.00	740.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
82	220 KV S/S Sadiq 2x20 MVA 66/11 KV to repl. 2x20 MVA 132/11 KV	0.00	0.00	0.00		0.00	440.00	440.00	440.00	0.00	0.00	0.00	0.00	0.00
83	220 KV S/S Doraha 2x20 MVA 66/11 KV to repl. 2x20 MVA 132/11 KV	0.00	0.00	0.00		0.00	440.00	440.00	440.00	0.00	0.00	0.00	0.00	0.00
84	220 KV S/S Bagha Purana & BazaKhana 2+2 220 KV Bays	0.00	0.00	0.00		0.00	220.00	220.00	220.00	0.00	0.00	0.00	0.00	0.00
85	220 KV S/S Mansa Addl. 1x20 MVA 66/11 KV T/F	0.00	0.00	0.00		0.00	250.00	250.00	250.00	0.00	0.00	0.00	0.00	0.00
86	220 KV S/S Jhunir Addl. 1x20 MVA 66/11 KV T/F	0.00	0.00	0.00		0.00	250.00	250.00	250.00	0.00	0.00	0.00	0.00	0.00
87	220KV Humbran Addl. 1x100MVA T/F 220/66KV	0.00	0.00	0.00		0.00	531.00	531.00	531.00	0.00	0.00	0.00	0.00	0.00
88	220KV Lalton Kalan 20MVA 66/11KV to repl. 12.5MVA 66/11KV	0.00	0.00	0.00		0.00	200.00	200.00	200.00	0.00	0.00	0.00	0.00	0.00
	Total	2877.58	3333.21	6210.79	0.00	6210.79	4635.00	10845.79	10345.79	500.00	240.00	740.00	0.00	740.00
Grid Jalandhar						0.00								
1	220 KV S/S Kanjali 100MVA T/F	0.31	0.00	0.31		0.31	0.00	0.31	0.31	0.00	0.00	0.00	0.00	0.00
	220 Kv S/S Kanjali Prov. Of LBB Protection	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 Kv S/S Kanjali Prov. Of 2X10.860 MVAR C/B	0.01	16.14	16.15		16.15	0.00	16.15	16.15	0.00	0.00	0.00	0.00	0.00
	220 Kv S/S Kanjali Prov. Of 2 No. bay for hotian Uchapind	0.00	20.54	20.54		20.54	0.00	20.54	20.54	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
2	220 Kv S/S Sultanpur Addl.10/12.5MVA T/F	-0.33	0.00	-0.33		-0.33	0.00	-0.33	-0.33	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Sultanpur 2No.Bays from Goindwal Sahib	-0.07	0.00	-0.07		-0.07	0.00	-0.07	-0.07	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Sultanpur Bay for Pandori Jagir	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Sultanpur Addl.160MVA T/F (Amendment No. 18)	0.00	0.91	0.91		0.91	0.00	0.91	0.91	0.00	0.00	0.00	0.00	0.00
	220 KV s/s Sultanpur Repl. Of 66 KV and 220KV Bus Bar	0.00	3.30	3.30		3.30	0.00	3.30	3.30	0.00	0.00	0.00	0.00	0.00
	220 KV S/S sultanpur D/O 50 MVA with Its Equipment	-467.30	-123.98	-591.28		-591.28	0.00	-591.28	-591.28	0.00	0.00	0.00	0.00	0.00
	220 KV S/S sultanpur D/O and repair 16/20 MVA T/F	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S sultanpur Addl.of 10.860 MVAR C/B	0.00	0.15	0.15		0.15	0.00	0.15	0.15	0.00	0.00	0.00	0.00	0.00
	220 KV S/S sultanpur Addl.of 25 MVA T/F	0.00	0.21	0.21		0.21	0.00	0.21	0.21	0.00	0.00	0.00	0.00	0.00
3	220 KV S/S Mahilpur 66KV Bay Chabewal,Saila Khurd	-9.22	0.00	-9.22		-9.22	0.00	-9.22	-9.22	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Mahilpur Repl.of 20/25MVA with 40/50MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Mahilpur Repl.of damaged 12.5/16MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Mahilpur Repl.of damaged 12.5/16MVA(N)	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Mahilpur Aug of 5MVA with 6.3/8MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Mahilpur 132KV Bay for Hoshiarpur	0.00	2.26	2.26		2.26	0.00	2.26	2.26	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Mahilpur 132KV Bay For Kotfatuhi, Bham	0.00	6.74	6.74		6.74	0.00	6.74	6.74	0.00	0.00	0.00	0.00	0.00
4	220 KV S/S Kartarpur Addl.100MVA	-0.16	0.00	-0.16		-0.16	0.00	-0.16	-0.16	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kartarpur Aug of 12.5MVA with 20MVA	-10.04	0.00	-10.04		-10.04	0.00	-10.04	-10.04	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kartarpur 4x1.361MVAR Capacitor Bank	0.10	0.00	0.10		0.10	0.00	0.10	0.10	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kartarpur Addl.2x10.860MVAR Cap.Bank	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kartarpur Aug of 66KV Bus Bar	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kartarpur Prov of LBB Protection	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kartarpur Dismantment of Idel equipment	-1.32	-0.24	-1.56		-1.56	0.00	-1.56	-1.56	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kartarpur 66KV Bay for Nongaya	0.00	5.74	5.74		5.74	0.00	5.74	5.74	0.00	0.00	0.00	0.00	0.00
5	220 KV S/S Rashiana Errection of 100MVA T/F	-0.91	0.00	-0.91		-0.91	0.00	-0.91	-0.91	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rashiana Prov. Of 66 KV Busbar both side	0.00	0.18	0.18		0.18	0.00	0.18	0.18	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Rashiana Prov. 66 KV O/G Bay for Khadoor Sahib	0.00	5.84	5.84		5.84	0.00	5.84	5.84	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rashiana Prov. 66 KV Bay Deobath	0.00	5.06	5.06		5.06	0.00	5.06	5.06	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rashiana shifting of newly const. bay for focal point T/Taran	0.00	1.35	1.35		1.35	0.00	1.35	1.35	0.00	0.00	0.00	0.00	0.00
7	220 KV Goraya U/G Rurka Kalan, Dosanjh Kalan	0.10	0.00	0.10		0.10	0.00	0.10	0.10	0.00	0.00	0.00	0.00	0.00
	220 KV Goraya Adl. 100MVA T/F	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV Goraya Dismantlement of 50MVA T/F	-396.58	-0.23	-396.81		-396.81	0.00	-396.81	-396.81	0.00	0.00	0.00	0.00	0.00
	220 KV Goraya prov of LBB Protection	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV Goraya prov. Of 2X10.860 MVAR Goraya	0.00	0.84	0.84		0.84	0.00	0.84	0.84	0.00	0.00	0.00	0.00	0.00
	220 KV Goraya prov. Of 1X5.430 MVAR C/B	-0.10	0.00	-0.10		-0.10	0.00	-0.10	-0.10	0.00	0.00	0.00	0.00	0.00
	220 KV Goraya Aug. of 12.5 MVA to 20 MVA	0.00	139.59	139.59		139.59	0.00	139.59	139.59	0.00	0.00	0.00	0.00	0.00
8	220 KV S/S Rehana Jattan 100 MVA U/G 66KV to 220KV	0.00	-0.34	-0.34		-0.34	0.00	-0.34	-0.34	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rehana Jattan 66KV Panchhitta Bay	0.00	0.85	0.85		0.85	0.00	0.85	0.85	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rehana Jattan Prov of LBB Protection	0.00	-10.80	-10.80		-10.80	0.00	-10.80	-10.80	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Rehana Jattan Prov. Of 2X10.860 MVAR C/B	0.00	1.20	1.20		1.20	0.00	1.20	1.20	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rehana Jattan Prov. For 2 No. Bay Attowal Patara at Rehana Jattan Bay	0.00	22.83	22.83		22.83	0.00	22.83	22.83	0.00	0.00	0.00	0.00	0.00
9	220 KV S/S Dasuya 100MVA T/F	23.22	-0.03	23.19		23.19	0.00	23.19	23.19	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Dasuya 2x10.860MVAR Capacitor Bank	0.00	0.58	0.58		0.58	0.00	0.58	0.58	0.00	0.00	0.00	0.00	0.00
10	220 KV S/S Kotla Jangan Adl.100MVA	0.00	-0.99	-0.99		-0.99	0.00	-0.99	-0.99	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kotla Jangan 2x10.860MVAR Capacitor Bank	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kotla Janga 66 KV Malian Bay	0.00	0.94	0.94		0.94	0.00	0.94	0.94	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kotla Jangan Aug. of 66 KV Busbar	0.00	3.89	3.89		3.89	0.00	3.89	3.89	0.00	0.00	0.00	0.00	0.00
11	220 KV S/S Chohla Sahib U/G 66KV to 220KV	-0.13	-0.14	-0.27		-0.27	0.00	-0.27	-0.27	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Chohla Sahib 66KV Patti Bay	0.00	1.19	1.19		1.19	0.00	1.19	1.19	0.00	0.00	0.00	0.00	0.00
	220 KV s/s Chola Sahib Aug. of 10/12.5 MVA with 16/20 MVA T-1	5.25	-2.18	3.07		3.07	0.00	3.07	3.07	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV s/s Chola Sahib Aug. of 10/12.5 MVA with 16/20 MVA T-2	5.25	0.00	5.25		5.25	0.00	5.25	5.25	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Chohla Sahib 66KV O/G Bay for Brahampur	9.07	25.02	34.09		34.09	0.00	34.09	34.09	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Chohla Sahib 66KV O/G Bay for Gandiwind	4.41	14.59	19.00		19.00	0.00	19.00	19.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Chohla Sahib Aug. of Double Busbar	0.00	5.34	5.34		5.34	0.00	5.34	5.34	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Chohla Sahib C/B 2X10.860 MVAR	0.00	3.32	3.32		3.32	0.00	3.32	3.32	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Chohla Sahib 66 KV GVK Bay	0.00	0.54	0.54		0.54	0.00	0.54	0.54	0.00	0.00	0.00	0.00	0.00
12	220 KV S/S Noor Mehal U/G 132KV to 220KV	182.88	-2.34	180.54		180.54	0.00	180.54	180.54	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Noor Mehal Aug of 12.5/16 MVA	0.00	33.92	33.92		33.92	0.00	33.92	33.92	0.00	0.00	0.00	0.00	0.00
13	220 KV S/S Wadala Granthian Addl.100MVA	0.00	0.13	0.13		0.13	0.00	0.13	0.13	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Wadala Granthian 10/12.5MVA T/F	0.36	0.00	0.36		0.36	0.00	0.36	0.36	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Wadala Granthian Repl. Of oid T/Foil with fresh oil	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	220 KV S/S Patti Repl.of 66KV Bus Bar	-2.76	0.00	-2.76		-2.76	0.00	-2.76	-2.76	0.00	0.00	0.00	0.00	0.00
15	220 KV S/S Udhoke U/G 66KV to 220KV	-0.01	10.89	10.88		10.88	0.00	10.88	10.88	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Udhoke Aug. of 10/12.5 MVA	0.00	116.96	116.96		116.96	0.00	116.96	116.96	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Udhoke O/G Bay for Mehta Choke	0.00	12.14	12.14		12.14	0.00	12.14	12.14	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Udhoke O/G Bay For Dadey	0.00	32.63	32.63		32.63	0.00	32.63	32.63	0.00	0.00	0.00	0.00	0.00
16	220 KV S/S Badshahpur U/G 66KV to 220KV	701.75	55.51	757.26		757.26	0.00	757.26	757.26	0.00	0.00	0.00	0.00	0.00
17	220 KV S/S Kotli Surat Mali 100MVA T/F	-0.15	0.42	0.27		0.27	0.00	0.27	0.27	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kotli Surat Mali Adtl.20MVA T/F (Amendment No. 8)	0.00	0.73	0.73		0.73	0.00	0.73	0.73	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kotli Surat Mali 2x10.860MVAR Capacitor Bank	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kotli Surat Mali 2X1.361MVAR Capacitor Bank	0.00	0.05	0.05		0.05	0.00	0.05	0.05	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kotli Surat Mali Aug. of Double Busbar	0.00	2.31	2.31		2.31	0.00	2.31	2.31	0.00	0.00	0.00	0.00	0.00
18	220 KV S/S Gaunsgarh U/G 66KV to 220KV	-27.01	5.41	-21.60		-21.60	0.00	-21.60	-21.60	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Gaunsgarh prov. Of 66 KV NCT and 11 KV VCB	0.00	4.44	4.44		4.44	0.00	4.44	4.44	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Gaunsgarh C/B 2X10.860 MVAR	0.19	32.59	32.78		32.78	0.00	32.78	32.78	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Gaunsgarh 66 KV Bay for 8th Phase Ludhiana	0.00	11.65	11.65		11.65	0.00	11.65	11.65	0.00	0.00	0.00	0.00	0.00
22	220 KV S/S Butari Repl.of damaged 100MVA T/F	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Butari Addl. Of 100 MVA T/F	0.00	2.01	2.01		2.01	0.00	2.01	2.01	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Khasa Addl. 2x10.860 MVAR C/B	-31.32	0.00	-31.32		-31.32	0.00	-31.32	-31.32	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Wadala Granthian Addl. 1x10.860 MVAR C/B	0.00	0.09	0.09		0.09	0.00	0.09	0.09	0.00	0.00	0.00	0.00	0.00
	220KV S/S wadala Garathian Addl.10/12.5 MVA T/F	3.50	0.00	3.50		3.50	0.00	3.50	3.50	0.00	0.00	0.00	0.00	0.00
	220 KV s/S Kotli suratmali Addl. 2x1.34 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	220 KV S/S Sarna Addl.100MVA T/F	625.90	12.14	638.04		638.04	0.00	638.04	638.04	0.00	0.00	0.00	0.00	0.00
	220 KV s/s Majitha Aug. of 12.5 MVA with 20 MVA	0.00	-10.45	-10.45		-10.45	0.00	-10.45	-10.45	0.00	0.00	0.00	0.00	0.00
	220 KV s/s Majitha U/G of 66 KV to 220 KV	-0.77	0.00	-0.77		-0.77	0.00	-0.77	-0.77	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kharar Addl. 16/20 MVAT/V	0.00	-18.00	-18.00		-18.00	0.00	-18.00	-18.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kharar MVA D/O 40/50 MVA	-18.07	0.00	-18.07		-18.07	0.00	-18.07	-18.07	0.00	0.00	0.00	0.00	0.00
	220KV S/S Khasa Aug. of 10/12.5 MVA with 20 MVA	0.44	0.00	0.44		0.44	0.00	0.44	0.44	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Pakhowal Adl. 100 MVA T/F	29.52	6.06	35.58		35.58	0.00	35.58	35.58	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Ganguwal Shifting of 2 No.s Bay 2nd Mahail Bay	0.00	0.32	0.32		0.32	0.00	0.32	0.32	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Amritsar civilline Repl.of 16/20 MVA with 20 MVA	-0.15	0.00	-0.15		-0.15	0.00	-0.15	-0.15	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Chogawan U/G of 66 KV to 220 KV	-41.66	0.00	-41.66		-41.66	0.00	-41.66	-41.66	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Badshahpur 1x100 MVA T/F	0.00		0.00		0.00	900.00	900.00	900.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Noormahal 1x100 MVA T/F	0.00		0.00		0.00	900.00	900.00	900.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Chohla Sahib Aug. 2x12.5 to 20 MVA T/F	0.00		0.00		0.00	240.00	240.00	240.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Varpal Aug. 12.5 MVA to 20 MVA T/F	0.00		0.00		0.00	125.00	125.00	125.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Mahilpur Aug. 6.3/8 MVA with 20 MVA T/F	0.00		0.00		0.00	130.00	130.00	130.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Civil Line Amritsar Addl. 12.5 MVA T/F	0.00		0.00		0.00	60.00	60.00	60.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kartarpur 2 No. 220 KV bay for 400 KV S/S Nakodar	0.00		0.00		0.00	200.00	200.00	200.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Rashiana 2 No. 220 KV bay for 400 KV S/S Nakodar	0.00		0.00		0.00	120.00	120.00	120.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kotlajangan 66 KV bay for Malian	0.00		0.00		0.00	20.00	20.00	20.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Chohla Sahib 2 No. 220 KV bay for GVK	0.00		0.00		0.00	150.00	150.00	150.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Civil Line Amritsar 1 No. 66 KV bay for Ranjit Avenue	0.00		0.00		0.00	20.00	20.00	20.00	0.00	0.00	0.00	0.00	0.00
20	220 KV S/S Kotla Janga Addl. 1x20 MVA 66/11 KV T/F	0.00	0.00	0.00		0.00	250.00	250.00	250.00	0.00	0.00	0.00	0.00	0.00
24	220 KV S/S Tibbar Addl. 1x20 MVA 66/11 KV T/F	0.00	0.00	0.00		0.00	250.00	250.00	250.00	0.00	0.00	0.00	0.00	0.00
34	220 KV S/S Rehana Jattan 2 No. addl. 66 KV Line bay	0.00	0.00	0.00		0.00	60.00	60.00	60.00	0.00	0.00	0.00	0.00	0.00
4	220 KV Pakhowal Addl 1x160 MVA 220/66 KV as spared from 220 KV Patran shall be used	0.00	0.00	0.00		0.00	472.50	472.50	472.50	0.00	0.00	0.00	0.00	0.00
33	220KV Butari 1x20MVA 66/11KV to repl. 12.5MVA 66/11MVA	0.00	0.00	0.00		0.00	200.00	200.00	200.00	0.00	0.00	0.00	0.00	0.00
	Total	584.20	459.84	1044.05	0.00	1044.05	4097.50	5141.55	5141.55	0.00	0.00	0.00	0.00	0.00
	GRID DIVISION AMRITSAR	0.00				0.00								
	220KV S/S Verpal 132KV 2nd Ckt. Hakima Gate Bay	3.47	0.00	3.47		3.47	0.00	3.47	3.47	0.00	0.00	0.00	0.00	0.00
	220KV S/S Verpal 20/25MVA 132/66-33kv T/F	2.96	0.00	2.96		2.96	0.00	2.96	2.96	0.00	0.00	0.00	0.00	0.00
	220KV S/S Verpal Replacement of 30/50MVA & 20/25MVA T/F with 100MVA	692.77	0.00	692.77		692.77	0.00	692.77	692.77	0.00	0.00	0.00	0.00	0.00
	220KV S/S Patti	-0.02	0.00	-0.02		-0.02	0.00	-0.02	-0.02	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220KV S/S Patti 220KV Line Controlling Bay for Algokothi	45.16	0.00	45.16		45.16	0.00	45.16	45.16	0.00	0.00	0.00	0.00	0.00
	220KV S/S Patti 66KV Bus Bar	5.14	0.00	5.14		5.14	0.00	5.14	5.14	0.00	0.00	0.00	0.00	0.00
	220KV S/S Patti Repl. Of 12.5MVA with 20 MVA	142.59	0.00	142.59		142.59	0.00	142.59	142.59	0.00	0.00	0.00	0.00	0.00
	220KV S/S Rashiana Upgaration form 66KV to 220KV	989.32	0.00	989.32		989.32	0.00	989.32	989.32	0.00	0.00	0.00	0.00	0.00
	220KV S/S Rashiana 66KV Bay for Fatehabad	15.05	0.00	15.05		15.05	0.00	15.05	15.05	0.00	0.00	0.00	0.00	0.00
	220KV S/S Rashiana Aug. of 10/12.5 MVA with 20 MVA	137.15	0.00	137.15		137.15	0.00	137.15	137.15	0.00	0.00	0.00	0.00	0.00
	220KV S/S Butari Addl. 10/12.5MVA T/F	1.03	0.00	1.03		1.03	0.00	1.03	1.03	0.00	0.00	0.00	0.00	0.00
	220KV S/S Butari Addl. 100MVA T/F & S/G	606.42	0.00	606.42		606.42	0.00	606.42	606.42	0.00	0.00	0.00	0.00	0.00
	220KV S/S Algo Kothi Upgradation 66KV to 220KV	875.62	0.00	875.62		875.62	0.00	875.62	875.62	0.00	0.00	0.00	0.00	0.00
	220KV S/S Algo Kothi 66KV Bay for Amalkot	18.27	0.00	18.27		18.27	0.00	18.27	18.27	0.00	0.00	0.00	0.00	0.00
	220KV S/S Algo Kothi 66KV Controlling Bay for MarhiMegha& Bikhi Vind	27.72	0.00	27.72		27.72	0.00	27.72	27.72	0.00	0.00	0.00	0.00	0.00
	220KV S/S Algo Kothi Addl. 20 MVA T/F	175.32	0.00	175.32		175.32	0.00	175.32	175.32	0.00	0.00	0.00	0.00	0.00
	220KV S/S Khasa Addl. 100MVA T/F	747.65	0.00	747.65		747.65	0.00	747.65	747.65	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220KV S/S Khasa Aug. of 10/12.5 MVA with 20 MVA	156.07	0.00	156.07		156.07	0.00	156.07	156.07	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Civil Line Amritsar Addl. 100 MVA & S/G	1417.23	0.00	1417.23		1417.23	0.00	1417.23	1417.23	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Civil Line Amritsar Aug. 12.5/16MVA with 20MVA	359.53	0.00	359.53		359.53	0.00	359.53	359.53	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Civil Line Amritsar Repl. of 20MVA T/F with 20MVA T/F	170.70	0.00	170.70		170.70	0.00	170.70	170.70	0.00	0.00	0.00	0.00	0.00
	220KV S/S SuratMalhi 66KV Line Controlling Bay for Shahpur Guraya	7.42	0.00	7.42		7.42	0.00	7.42	7.42	0.00	0.00	0.00	0.00	0.00
	220KV S/S SuratMalhi 66KV Line Controlling Bay for Shehjada Kalan	17.07	0.00	17.07		17.07	0.00	17.07	17.07	0.00	0.00	0.00	0.00	0.00
	220KV S/S SuratMalhi Addl. 20MVA	151.72	0.00	151.72		151.72	0.00	151.72	151.72	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Vadala Garathian Addl. 100 MVA T/F	1.01	0.00	1.01		1.01	0.00	1.01	1.01	0.00	0.00	0.00	0.00	0.00
	220KV S/S Vadala Garathian Addl.10/12.5 MVA T/F	19.89	0.00	19.89		19.89	0.00	19.89	19.89	0.00	0.00	0.00	0.00	0.00
	220 KV s/s Majitha U/G of 66 KV to 220 KV	7.22	0.00	7.22		7.22	0.00	7.22	7.22	0.00	0.00	0.00	0.00	0.00
	220KV S/S Chohla Saheb Upgradation from 66KV to 220KV	163.67	0.00	163.67		163.67	0.00	163.67	163.67	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220KV S/S Chogawan Upgradation from 66KV to 220KV	43.25	0.00	43.25		43.25	0.00	43.25	43.25	0.00	0.00	0.00	0.00	0.00
	Total	7000.40	0.00	7000.40	0.00	7000.40	0.00	7000.40	7000.40	0.00	0.00	0.00	0.00	0.00
GRID DIVISION LUDHIANA						0.00								
1	220 KV S/S Hammbran Damaged 16/20 MVA T/F	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	220 KV S/S Frozpur Road Ludhiana Addl.100 / 160 MVA	7.86	0.00	7.86		7.86	0.00	7.86	7.86	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Frozpur Road Ludhiana (New S/Stn.)	749.41	0.00	749.41		749.41	0.00	749.41	749.41	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Frozpur Road Ludhiana bay for Lalton Kalan	3.75	0.00	3.75		3.75	0.00	3.75	3.75	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Frozpur Road Ludhiana Bay For Rajguru Nagar	1.53	0.00	1.53		1.53	0.00	1.53	1.53	0.00	0.00	0.00	0.00	0.00
5	220 KV S/S Doraha Repl. Oil of 30/40 MVA	3.75	0.00	3.75		3.75	0.00	3.75	3.75	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Doraha SDE 220 KV Doraha	693.75	0.00	693.75		693.75	0.00	693.75	693.75	0.00	0.00	0.00	0.00	0.00
7	220 KV S/S Amlon Addl 100 MVA	677.10	0.00	677.10		677.10	0.00	677.10	677.10	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Amlon Aug.8/10 To 20 MVA	136.85	0.00	136.85		136.85	0.00	136.85	136.85	0.00	0.00	0.00	0.00	0.00
8	220 KV Sahnewal Addl.100 MVA	-2.77	0.00	-2.77		-2.77	0.00	-2.77	-2.77	0.00	0.00	0.00	0.00	0.00
	220 KV Sahnewal 2nd 20 MVA T/F	173.62	0.00	173.62		173.62	0.00	173.62	173.62	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
10	220 KV S/S Pakhowal 6.3/8 MVA To 20 MVA	151.50	0.00	151.50		151.50	0.00	151.50	151.50	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Pakhowal Raikot Bay At Pakhowal	15.44	0.00	15.44		15.44	0.00	15.44	15.44	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Pakhowal Bay For lalton kalan	0.59	0.00	0.59		0.59	0.00	0.59	0.59	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Pakhowal (New S/Stn.)	881.03	0.00	881.03		881.03	0.00	881.03	881.03	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Pakhowal 66 KV Bay for Narangwal	14.60	0.00	14.60		14.60	0.00	14.60	14.60	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Pakhowal Bay For Mehal Kalan	25.68	0.00	25.68		25.68	0.00	25.68	25.68	0.00	0.00	0.00	0.00	0.00
11	220 KV S/S Kohara Aug 10/12.5 MVA To 20 MVA	0.25	0.00	0.25		0.25	0.00	0.25	0.25	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kohara Addl.100 MVA	748.75	0.00	748.75		748.75	0.00	748.75	748.75	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kohara Bay For Chaunta	22.20	0.00	22.20		22.20	0.00	22.20	22.20	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kohara Addl.20 MVA	186.18	0.00	186.18		186.18	0.00	186.18	186.18	0.00	0.00	0.00	0.00	0.00
12	220 KV S/S Mehal kalan U/G To 220 KV	634.56	0.00	634.56		634.56	0.00	634.56	634.56	0.00	0.00	0.00	0.00	0.00
13	220 KV S/S Gobindgarh 2nd 20 MVA G-1	157.99	0.00	157.99		157.99	0.00	157.99	157.99	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Sahnewal Addl. 3rd 100 MVA T/F	795.79	0.00	795.79		795.79	0.00	795.79	795.79	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Ajitwal U/G from 66 KV to 220 KV S/Stn.	8.13	0.00	8.13		8.13	0.00	8.13	8.13	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
	220 KV S/S Bagapurana Aug. 12.5/16 with 40 MVA T/F	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Ajeetwal bay for Dodhar	6.51	0.00	6.51		6.51	0.00	6.51	6.51	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kharar (New S/Stn.)	11.64	0.00	11.64		11.64	0.00	11.64	11.64	0.00	0.00	0.00	0.00	0.00
14	220 KV Ialton kalan Aug.10/12.5 MVA To 20 MVA	132.53	0.00	132.53		132.53	0.00	132.53	132.53	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Kohara 10.860 MVAR C/B	0.08	0.00	0.08		0.08	0.00	0.08	0.08	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Ajeetwal 10.860 MVAR C/B	12.32	0.00	12.32		12.32	0.00	12.32	12.32	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Sahnewal 10.860 MVAR C/B	0.15	0.00	0.15		0.15	0.00	0.15	0.15	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Barnala 10.860 MVAR C/B	3.85	0.00	3.85		3.85	0.00	3.85	3.85	0.00	0.00	0.00	0.00	0.00
	220 KV S/S Barnala 100 MVA Damg. T/F	652.44	0.00	652.44		652.44	0.00	652.44	652.44	0.00	0.00	0.00	0.00	0.00
17	220 KV S/S Malerkotla 2 No.66 KV bay	13.39	0.00	13.39		13.39	0.00	13.39	13.39	0.00	0.00	0.00	0.00	0.00
20	220 KV Jagraon 10/12.5 MVA To 20 MVA	128.39	0.00	128.39		128.39	0.00	128.39	128.39	0.00	0.00	0.00	0.00	0.00
	Total	7048.84	0.00	7048.84	0.00	7048.84	0.00	7048.84	7048.84	0.00	0.00	0.00	0.00	0.00
	Grid Divn., G.Total	19647.63	7389.57	27037.20	0.00	27037.20	13120.32	40157.52	39657.52	500.00	350.00	850.00	110.00	740.00
	Other Works 1													
	66 KV C/B of 10.860 MVAR Each													

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
1	220 KV S/S Passiana 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	35.00	35.00	35.00	0.00	0.00	0.00	0.00	0.00
2	220 KV S/S Ikolaha 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	35.00	35.00	35.00	0.00	0.00	0.00	0.00	0.00
3	220 KV S/S Bassi Pathana 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	35.00	35.00	35.00	0.00	0.00	0.00	0.00	0.00
4	220 KV S/S Kakarala 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	35.00	35.00	35.00	0.00	0.00	0.00	0.00	0.00
5	220 KV S/S Kharar 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	35.00	35.00	35.00	0.00
6	220 KV S/S Dhanola 3 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	52.00	52.00	52.00	0.00	0.00	0.00	0.00	0.00
9	220 KV S/S Jagraon 1 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	20.00	20.00	20.00	0.00
10	220 KV S/S Pakhowal 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	35.00	35.00	35.00	0.00
11	220 KV S/S Sadiq 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	35.00	35.00	35.00	0.00
12	220 KV S/S Mastewala 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	35.00	35.00	35.00	0.00
13	220 KV S/S Mehal Kalan 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	35.00	35.00	35.00	0.00
14	220 KV S/S Doraha 5 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	85.00	85.00	85.00	0.00
15	220 KV S/S Ghulal 4 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	70.00	70.00	70.00	0.00
16	220 KV S/S Guraya 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	35.00	35.00	35.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
17	220 KV S/S Rehana Jattan 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	35.00	35.00	35.00	0.00
18	220 KV S/S Kangli 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	35.00	35.00	35.00	0.00
19	220 KV S/S Udoke 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	35.00	35.00	35.00	0.00	0.00	0.00	0.00	0.00
20	220 KV S/S Chugawa 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	35.00	35.00	35.00	0.00
21	220 KV S/S Mansa 2 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	35.00	35.00	35.00	0.00
22	220 KV S/S Himatpura 4 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	70.00	70.00	70.00	0.00
23	220 KV S/S Lalton Kalan 3 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	52.00	52.00	52.00	0.00
24	220 KV S/S FZR Rd. LDH 5 No. 66 KV 10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	85.00	85.00	85.00	0.00
AMENDMENTS						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	220 KV S/S Dhuri Addl. 12.5 MVA 66/11 KV T/F	0.00	75.36	75.36		75.36	144.64	220.00	220.00	0.00	0.00	0.00	0.00	0.00
5	220 KV S/S Doraha 1 No. line bay	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	30.00	30.00	30.00	0.00
6	220 KV S/S Goraya U/G of 2 No 33 KV Line bay to 66 KV S/S for Apra and Mathada Khurd S/S	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	60.00	60.00	60.00	0.00
11	220 KV S/S Goindwal Sahib-Chohla Sahib 2+2 No. (2 No. bays are in GVK Scope)	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	120.00	120.00	120.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
14	220 KV S/S Mehal Kalan 400 KV PGCIL Moga	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	110.00	110.00	110.00	0.00
18	220 KV S/S Mehal Kalan 2 No. 66 KV Line bay for Thuliwal and Thikriwal	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	60.00	60.00	60.00	0.00
21	220 KV S/S Dhandari Kalan-2 Addl. 1x20 MVA 66/11 KV T/F	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	250.00	250.00	250.00	0.00
25	220 KV S/S Malout Addl. 1x20 MVA 66/11 KV T/F	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	250.00	250.00	250.00	0.00
27	220 KV S/S Himatpura Addl. 1x20 MVA 66/11 KV T/F	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	250.00	250.00	250.00	0.00
29	220 KV S/S G-4, Mandi Gobindgarh Addl. 1x20 MVA 66/11 KV T/F	0.00	0.00	0.00		0.00	250.00	250.00	250.00	0.00	0.00	0.00	0.00	0.00
32	220 KV S/S Ajitwal 1x10/12.5 MVA to be repl. With 1x20 MVA T/F	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	20.00	20.00	20.00	0.00
33	220 KV Dera Bassi Addl. 1x20 MVA T/F	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	250.00	250.00	250.00	0.00
220 KV Sub Stations & Lines (for the Year 2013-14)														
1	220 KV Jallah U/G from 66 KV 2x160 MVA 220/66 KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	200.00	200.00	0.00	200.00
2	220 KV Bhari U/G from 66 KV 1x160 MVA 220/66 KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	200.00	200.00	0.00	200.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
3	220 KV Hoshiarpur U/G from 132 KV or at New location 1x160 MVA 220/66 KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	200.00	200.00	0.00	200.00
5	220 KV Mehal Kalan Addl 1x100 MVA 220/66 KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	472.50	472.50	472.50	0.00
6	220 KV Devigarh Addl 2nd T/F 1X 160 MVA 220/66 KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	561.00	561.00	561.00	0.00
7	220 KV Patran Repl of 1x100 MVA 220/66 KV with 1x160 MVA 220/66 KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	61.00	61.00	0.00	61.00
8	220 KV Gaunagarh Addl 1x160 MVA 220/66 KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	561.00	561.00	561.00	0.00
9	220 KV Dhanaula Addl 2nd T/F 1X100 MVA 220/66 KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	472.50	472.50	472.50	0.00
10	220 KV Badshahpur Repl of 1x100 MVA 220/66 KV with 1x160 MVA 220/66 KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	561.00	561.00	561.00	0.00
11	220 KV Kakrala Addl 1x100 MVA 220/66 KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	72.00	72.00	0.00	72.00
12	220 kv Passiana Addl 1x100 MVA 220/66 KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	72.00	72.00	0.00	72.00
17	220 KV Sarna 1x100 MVA 220/66 KV Raising of 132 KV Sarna-Pathankot Ckt 1 &2 at Sarna end for 66 KV Link from 220/66 KV T/F to Yard at Sarna	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	953.00	953.00	953.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
20	220KV Sadiq Addl. 1x160MVA 220/66KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	220KV Talwandi Sabu 1x100MVA 220/66KV(U/G from 66KV)	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	220KV Badal 1x100MVA 220/66KV(U/G from 132KV)	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	789.00	789.00	789.00	0.00
23	220KV Abohar 1x100MVA 220/66KV(U/G from 132KV)	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	789.00	789.00	789.00	0.00
27	220KV Batriana New 1x100MVA 220/66KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	69.00	69.00	69.00	0.00
28	220KV Sandhuar 1x100MVA 220/66KV(U/G from 66KV)	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	909.00	909.00	909.00	0.00
30	220KV Rashiana Addl. 1x160MVA T/F 220/66KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	61.00	61.00	0.00	61.00
36	220KV Humba 20MVA 66/11KV to repl. 12.5MVA 66/11KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	200.00	200.00	200.00	0.00
37	220KV Mahilpur 20MVA 66/11KV to repl. 1x6.3/8MVA 66/11KV	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	200.00	200.00	200.00	0.00
28	220KV Mastewala 1x20MVA 66/11KV(New)	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	220.00	220.00	220.00	0.00
	Total	0.00	75.36	75.36	0.00	75.36	621.64	697.00	697.00	0.00	9755.00	9755.00	8889.00	866.00
Other Works 2														
1	220kv s/s Ghubaya(aug) 20MVA, 66/11KV to replace 10/12.5MVA,66/11KV T/F	0.00	0.00	0.00	0.00	0.00	190.00	190.00	190.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
2	220kv Malout2 n0. 220 kv line bays one each at Malout and Abohar for Abohar-Malout SC on DC towers line	0.00	0.00	0.00	0.00	0.00	0.00	104.00	0.00	0.00	104.00	104.00	104.00	0.00
3	220kv Talwandi Bhai(U/G from 132 KV)2 no. 220 kv line bays at Talwandi Bhai for LLO of Moga - Ferozepur line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.00	104.00	104.00	0.00
4	220 kv line bays 2 no, at Kartarpur	0.00	0.00	0.00	0.00	0.00	104.00	104.00	104.00	0.00	0.00	0.00	0.00	0.00
5	220kv Rajla, 2no. 66kv line bays for Fateh Majri DC	0.00	0.00	0.00	0.00	0.00	38.00	38.00	38.00	0.00	0.00	0.00	0.00	0.00
6	220 KV Kanjli 3no. 66KV line Bays	0.00	0.00	0.00	0.00	0.00	57.00	57.00	57.00	0.00	0.00	0.00	0.00	0.00
7	220 kv Chhajli(u/G from 66kv),66 kv line bay 1 no.	0.00	0.00	0.00	0.00	0.00	20.00	20.00	20.00	0.00	0.00	0.00	0.00	0.00
8	civil works at Chhajli	0.00	0.00	0.00	0.00	0.00	240.00	240.00	240.00	0.00	0.00	0.00	0.00	0.00
9	220 kv Batriana/Naraingarh(new)66 kv line bays 4 no.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	1no.20MVA 66/11 kv T/F at Batriana/ Naraingarh New	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.00	80.00	0.00	80.00
11	civil works at Batriana/ Naraingarh New	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.00	80.00	0.00	80.00
12	220kvSultanpur(Aug) 132 kv bay for additional 25 MVA 132/66 kv T/F to be spared from system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.00	31.00	31.00	0.00
13	220 kv Baghapurana aug. of 12.5 MVA132/11kv T/F with 20MVA,132/11kv T/F	0.00	0.00	0.00	0.00	0.00	214.00	214.00	214.00	0.00	0.00	0.00	0.00	0.00
14	civil works at Sandaur	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	240.00	240.00	240.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
15	220 kv Kapurthala/Kanjli stringing of 2nd ckt of 220 kv Kapurthala(Kanjli)-400 kv Jalandhar DC line 15KM/0.4 sq. in	0.00	0.00	0.00	0.00	0.00	131.85	131.85	131.85	0.00	0.00	0.00	0.00	0.00
16	220 kv Kartarpur LILO of 2nd ckt of 400 kv Jalandhar-220 kv Kotla Jangan(Nakodar)at220kv Kartarpur 2KM/0.4 sq. in.	0.00	0.00	0.00	0.00	0.00	67.78	67.78	67.78	0.00	0.00	0.00	0.00	0.00
17	220 kv Sandaur(U/G from 66 kv) LILO of both ckts of 220 KV Malerkotla-Pakhowal and Malerkotla-Barnala at 220 kv Sandaur 5km/04 sq. on(2x5=10km)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	368.10	368.10	368.10	0.00
18	220kv Bajakhana-Baghapurana DC line 35.58 Km/04 sq.in	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1309.70	1309.70	1309.70	0.00
19	220kv Rajla LILO of 2nd ckt. of 220 kvPatiala-Patran line at Rajla:12Km/0.4 sq.in	0.00	0.00	0.00	0.00	0.00	200.00	200.00	200.00	0.00	241.72	241.72	241.72	0.00
	Total	0.00	0.00	0.00	0.00	0.00	1262.63	1366.63	1262.63	0.00	2558.52	2558.52	2398.52	160.00
	Other Works G. Total	0.00	75.36	75.36	0.00	75.36	1884.27	2063.63	1959.63	0.00	12313.52	12313.52	11287.52	1026.00
	Grand Total	40516.88	14269.88	54786.76	43.54	54743.22	29105.60	83952.81	62885.32	20963.49	34471.11	55434.60	41377.21	14057.39

132 kV Schemes (in Rs. Lakhs)

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
TLSC Divn. Mohali														
1	T-off 132 KV Line Gulal Gobindgarh at Seh'	15.97	0.00	15.97	0.00	15.97	0.00	15.97	15.97	0.00	0.00	0.00	0.00	0.00
2	132 KV Nakian Kiratpur Sahib	-202.24	0.00	-202.24	0.00	-202.24	0.00	-202.24	-202.24	0.00	0.00	0.00	0.00	0.00
3	Repl. of cond. 132 KV Kotla Ropar	240.37	29.25	269.62	0.00	269.62	150.00	419.62	0.00	419.62	50.00	469.62	469.62	0.00
4	Repl. of cond. 132 KV line from 220 KV Jamalpur Moga	46.17	0.00	46.17	0.00	46.17	400.00	446.17	0.00	446.17	100.00	546.17	546.17	0.00
5	132 KV Moga Kot Krore	-48.22	0.03	-48.19	0.00	-48.19	0.00	-48.19	-48.19	0.00	0.00	0.00	0.00	0.00
6	132 KV Dharamkot to Dhaleke	0.44	4.43	4.87	0.00	4.87	75.00	79.87	0.00	79.87	25.00	104.87	104.87	0.00
	Total	52.49	33.71	86.20	0.00	86.20	625.00	711.20	-234.46	945.66	175.00	1120.66	1120.66	0.00
TLSC Divn. Jalandhar														
1	Shifting of 132 KV Jal. Phagwara line Tower No. 171 to 179	35.04	0.00	35.04		35.04	0.00	35.04	35.04	0.00	0.00	0.00	0.00	0.00
2	132 KV Sub Statiob Sultan pur to Kheramandir Replacement of Conductor	0.00	0.15	0.15		0.15	0.00	0.15	0.15	0.00	0.00	0.00	0.00	0.00
3	132 KV Mahilpur to Hoshiarpur Line	479.14	-2.20	476.94		476.94	0.00	476.94	476.94	0.00	0.00	0.00	0.00	0.00
4	LILo of 132 KV Jal. Kapoorthala line at children Park Jalandhar	-2.13	0.00	-2.13		-2.13	0.00	-2.13	-2.13	0.00	0.00	0.00	0.00	0.00
5	LILo of 132 KV Jal. Bhogpur at Kahnpur Dhogri	239.02	0.00	239.02		239.02	0.00	239.02	239.02	0.00	0.00	0.00	0.00	0.00
6	132 KV line From 220 kV Sub Statiob Verpal to Hakima Gate Amritsar	13.69	0.00	13.69		13.69	0.00	13.69	13.69	0.00	0.00	0.00	0.00	0.00
7	LILo Of 132 Kv Jal. Buttari Line At 132 kv Sub Station Focal Point Jal	0.00	-0.38	-0.38		-0.38	0.00	-0.38	-0.38	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
8	132 KV line From Kathu Nangal Batala- Verka Line	184.19	20.14	204.33		204.33	54.00	258.33	0.00	258.33	20.00	278.33	278.33	0.00
9	Shifting of 132 KV Goryan Noomahal & Nakodar Noormahal line at Noor Mahal	7.04	9.14	16.18		16.18	0.00	16.18	16.18	0.00	0.00	0.00	0.00	0.00
10	Shifting of 132 KVSarna Ptk Line from At Sarna	4.38	0.70	5.08		5.08	0.00	5.08	5.08	0.00	0.00	0.00	0.00	0.00
11	Break down of 132KV Patti To Bhikhiwind Line	0.00	3.51	3.51		3.51	0.00	3.51	3.51	0.00	0.00	0.00	0.00	0.00
12	132KV APH Nawan Shahar	0.00	2.58	2.58		2.58	0.00	2.58	2.58	0.00	0.00	0.00	0.00	0.00
13	Shifting of 132 KV Dhillwan Buttari & 132 Kv Beas Buttari line At 220 KV Buttari	0.00	3.38	3.38		3.38	0.00	3.38	3.38	0.00	0.00	0.00	0.00	0.00
14	132KV Sarna 1 no. 66KV O/G line bay	0.00		0.00		0.00		0.00		0.00	20.00	20.00	20.00	0.00
15	132KV Kotla Jangan-Nakodar SC on DC line	0.00		0.00	0.00	0.00		0.00		0.00	107.95	107.95	107.95	0.00
	Total	960.37	37.02	997.39	0.00	997.39	54.00	1051.39	793.06	258.33	147.95	406.28	406.28	0.00
TLSC Divn. Bathinda														
1	Aug. of 132KV Moga Dharamkot Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	132KV Gholian Kalan Line	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TLSC Grand Total	1012.86	70.73	1083.59	0.00	1083.59	679.00	1762.59	558.60	1203.99	322.95	1526.94	1526.94	0.00
Civil Divn. Patiala														
1	ASGF 16/20 T/f With 40/50 MVA 132 KV BTI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
2	Const. of 25/50 MVA T/F plinth fdns. & supporting structure at 132KV Badal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Waiting shed at 132 KV S/S Badal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	ASGF for 66KV outgoing line bay for T-GC-Dabwali Road-BTI Line(2nd ckt)at 132KV Bathinda	0.00	0.00	0.00	0.00	0.00	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00
5	Meeting Hall at 132 KV S/S Badal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00
Civil Divn., Jalandhar														
1	132 KV Sub StationKahanpur Dhogri-switch House Building	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	133 KV Sub StationKahanpur Dhogri Addl TF Plinth & allied Civil works	0.00	0.00	0.00		0.00	7.00	7.00	7.00	0.00	0.00	0.00	0.00	0.00
3	132 kv sub station Focal Point Jalandhar New	0.00	1.02	1.02		1.02	0.00	1.02	1.02	0.00	0.00	0.00	0.00	0.00
4	132 kv sub station Children Parkt Jalandhar - Capistor Bank	0.85	0.00	0.85		0.85	0.00	0.85	0.85	0.00	0.00	0.00	0.00	0.00
5	132 kv sub station Children Parkt Jalandhar - Addl TF Plinth	90.70	0.00	90.70		90.70	0.00	90.70	90.70	0.00	0.00	0.00	0.00	0.00
6	132 kv sub station Kot samadh Bhai - Bay for Green Pla net Energy	0.20	1.28	1.48		1.48	0.00	1.48	1.48	0.00	0.00	0.00	0.00	0.00
7	132 kv sub station Khera Mandir Indoor Cable Trenches	1.27	0.00	1.27		1.27	0.00	1.27	1.27	0.00	0.00	0.00	0.00	0.00
8	132 kv sub station Jadla Trenches & allid Civil Wqoprks	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
9	132 kv sub station H PurBreaker Foundation For Doble Circuit	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	132 kv sub station H Pur Lachowal Bay	0.00	3.83	3.83		3.83	0.00	3.83	3.83	0.00	0.00	0.00	0.00	0.00
11	132 kv sub stationKathu Nangal SGF & Bricks Steps for Ren. Of TF 2.5 MVA To20 MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	132 kv sub stationSwadhi nKalan - bay for Out going 132 KV Line	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	132 kv sub stationMalout-Augumentation	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	132 kv sub stationBhogpur-PTS2UG 33 KV Bay Begowal Bholath	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	132 kv sub station Jalala bad-Extn SHB	0.00	5.58	5.58		5.58	6.00	11.58	11.58	0.00	0.00	0.00	0.00	0.00
16	132 kv sub station Floor Addl TF Plinth	0.00	1.97	1.97		1.97	0.00	1.97	1.97	0.00	0.00	0.00	0.00	0.00
17	132 kv sub stationBanga SGF, Trenches, Spreading gracalls for 66 Kv Madho Wahidpur	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	132 kv sub stationSarai Naga-All Tec Civil Works	0.00	0.00	0.00		0.00	30.00	30.00	0.00	30.00	220.00	250.00	250.00	0.00
19	132 kv sub stationSarai Naga-Construction , fdn. & buliding for Tower	0.00	0.00	0.00		0.00	0.60	0.60	0.60	0.00	0.00	0.00	0.00	0.00
20	132 kv sub stationFarehgarh Churrian Addl TF Plinth	0.00	0.00	0.00		0.00	10.00	10.00	10.00	0.00	10.00	10.00	10.00	0.00
21	132 kv sub stationBanga 66 KV Bay	0.00	0.00	0.00		0.00	5.00	5.00	5.00	0.00	5.00	5.00	5.00	0.00
22	132 kv sub stationNawan Shehar-66 KV Bay	0.00	0.00	0.00		0.00	5.00	5.00	5.00	0.00	5.00	5.00	5.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
23	132 kv sub stationBatala Addl TF Plinth	0.00	0.00	0.00		0.00	10.00	10.00	10.00	0.00	10.00	10.00	10.00	0.00
24	132 kv sub stationAlawalpur Addl TF Plinth	0.00	0.00	0.00		0.00	10.00	10.00	10.00	0.00	10.00	10.00	10.00	0.00
25	132 kv sub stationGurdaspur Addl TF Plinth	0.00	0.00	0.00		0.00	8.00	8.00	8.00	0.00	8.00	8.00	8.00	0.00
26	132 kv sub stationPanjgaryan Addl TF Plinth	0.00	0.00	0.00		0.00	8.00	8.00	8.00	0.00	8.00	8.00	8.00	0.00
27	132 kv sub stationPathankot Addl TF Plinth	0.00	0.00	0.00		0.00	8.00	8.00	8.00	0.00	8.00	8.00	8.00	0.00
28	132 kv sub stationCivil Line AmritsarAddl TF Plinth	0.00	0.00	0.00		0.00	8.00	8.00	8.00	0.00	8.00	8.00	8.00	0.00
29	132 kv sub stationMansingh wala- Addl TF Plinth	0.00	0.00	0.00		0.00	8.00	8.00	8.00	0.00	8.00	8.00	8.00	0.00
30	132 kv sub station Chohal - TF bay	0.00	4.32	4.32		4.32	0.00	4.32	4.32	0.00	0.00	0.00	0.00	0.00
31	132 kv sub station Saranga- 3 no bus bar fdns. T-4	0.00	1.26	1.26		1.26	0.00	1.26	1.26	0.00	0.00	0.00	0.00	0.00
32	132 kv sub station Tanda-Boundarywall	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	132 kv sub station Noor Mahal Breaker fdn	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	132 kv sub station Nakodar Breaker Fdn	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	132 kv sub stationKhera Mandir-12.5MVA TF Plinth	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	132 kv sub station Nakodar12.5 MVA Addl TF	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	132 kv sub station Phagwara Cap Bank & Breaker fdn	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	132 kv sub station Ekal Gadda-Addl TF Bay	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
39	132 kv sub station Sultnpur Lodhi Addl TF 10/12.5MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	132 kv sub station Majitha Road Colony-SGF	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	132 kv sub stationTanda Addl TF Plinth	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	132 kv sub stationMajitha Road Colony Asr-SGF	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	132 kv sub stationVerka-SGF	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	132 kv sub stationBeas - BreakervFdn	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	132 kv sub stationBeas -Addl TF Plinth	3.86	0.00	3.86	0.00	3.86	0.00	3.86	3.86	0.00	0.00	0.00	0.00	0.00
	Total	96.88	19.26	116.14	0.00	116.14	123.60	239.74	209.74	30.00	300.00	330.00	330.00	0.00
Civil Divn., Mukatsar														
1	132 KV Sub StationBaluana- All Tec Civil Works	0.10	0.00	0.10	0.00	0.10	0.00	0.10	0.10	0.00	0.00	0.00	0.00	0.00
2	132 KV Sub StationBadal- Meeting Hall	7.25	0.00	7.25	0.00	7.25		7.25	7.25	0.00	0.00	0.00	0.00	0.00
3	132 KV Sub StationBadal-Vip ResT House	9.25	0.00	9.25	0.00	9.25	0.00	9.25	9.25	0.00	0.00	0.00	0.00	0.00
4	132 KV Sub StationGidherbaha-TF Foundations	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	132 KV Sub StationBadal- Foundations OF TF	1.96	0.00	1.96	0.00	1.96	0.00	1.96	1.96	0.00	0.00	0.00	0.00	0.00
6	132 KV Sub StationBadal- Foundations OF TF	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	132 KV Sub StationKot Kapoora-Addl SGF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	132 KV Sub StationDharamkot-Cap Bank	0.15	0.00	0.15	0.00	0.15	0.00	0.15	0.15	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
9	132 KV Sub Station Sarai Naga Addl SGF	8.10	0.00	8.10	0.00	8.10	0.00	8.10	8.10	0.00	0.00	0.00	0.00	0.00
10	132 KV Sub Station Dharamkot- Re[placement Of TF	0.07		0.07	0.00	0.07	0.00	0.07	0.07	0.00	0.00	0.00	0.00	0.00
11	132 KV Sub Station Abohar- Addl SGF	6.75	0.00	6.75	0.00	6.75	0.00	6.75	6.75	0.00	0.00	0.00	0.00	0.00
12	132 KV Sub Station Moga- Cap Bank	0.05	0.00	0.05	0.00	0.05	0.00	0.05	0.05	0.00	0.00	0.00	0.00	0.00
13	132 KV Sub Station Bhaleke- Add TF Plinth	0.13	0.00	0.13	0.00	0.13	0.00	0.13	0.13	0.00	0.00	0.00	0.00	0.00
14	132 KV Sub Station Samadh Bhai- Addl TF Foundation	1.44	0.00	1.44	0.00	1.44	0.00	1.44	1.44	0.00	0.00	0.00	0.00	0.00
15	132 KV Sub Station Sandhwan TRY Shed	27.99		27.99	0.00	27.99	0.00	27.99	27.99	0.00	0.00	0.00	0.00	0.00
16	132 KV Sub Station Moga- Cap Bank TrY Shed	6.10		6.10	0.00	6.10	0.00	6.10	6.10	0.00	0.00	0.00	0.00	0.00
	Total	69.34	0.00	69.34	0.00	69.34	0.00	69.34	69.34	0.00	0.00	0.00	0.00	0.00
Civil Divn., Ludhiana														
1	Bay 132 KV Sub Station Jadla	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Bay For 66 KV zAjitwal at 132 KV Sub Station H. Pur	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	66 KV Bay at 132 KV Sub Station Swadhi Kalan	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	132 KV Sub Station Banga- Addl TF Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	132 KV Sub Station Phagwara- Cap Bank	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	132 KV Sub Station Phawara- Addl TF Plinth	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
7	132 KV Sub Station Gholan Kalan-All Tech Civil Woprks	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Civil Divn. Mohali	0.00		0.00		0.00		0.00		0.00		0.00		0.00
1	T.C.W for for upgradation 132 Kv Doraha	68.02	0.00	68.02	0.00	68.02	2.80	70.82	70.82	0.00	0.00	0.00	0.00	0.00
2	Const. of TCW 132 Kv yard & Nakkian Kiratpur sahib	35.84	0.00	35.84	0.00	35.84	0.28	36.12	36.12	0.00	0.00	0.00	0.00	0.00
3	Replacement of U/C fencing ,Retaing wall at 132 kv S/s. Kiratpur sahib	14.40	0.00	14.40	0.00	14.40	0.35	14.75	14.75	0.00	0.00	0.00	0.00	0.00
4	132 Kv Swadi kalan	0.00	1.70	1.70	0.00	1.70	0.50	2.20	2.20	0.00	0.00	0.00	0.00	0.00
5	132 Kv Bilaspur	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total	118.26	1.70	119.96	0.00	119.96	3.93	123.89	123.89	0.00	0.00	0.00	0.00	0.00
	Civil Divn., Grand Total	284.48	20.96	305.44	0.00	305.44	128.33	433.77	403.77	30.00	300.00	330.00	330.00	0.00
	Grid Divn., Patiala													
1	132 KV S/S Ropar Repl. Of Damg. 16/20 MVA with 20 MVA T/F	167.30	0	167.30		167.30	0	167.30	167.30	0.00	0.00	0.00	0.00	0.00
2	132 KV S/S Ropar 66 KV bay for U/G 33 KV to 66 KV Purkhali	4.29	0	4.29		4.29	0	4.29	4.29	0.00	0.00	0.00	0.00	0.00
3	132 KV Anandpur Sahib Addl. 12.5/16 MVA T/F	-0.01	0	-0.01		-0.01	0	-0.01	-0.01	0.00	0.00	0.00	0.00	0.00
4	132 KV S/S Anandpur Sahib Repl. Of 20/10/10 with 10/12.5 MVA T/F	51.75	-0.21	51.54		51.54	0	51.54	51.54	0.00	0.00	0.00	0.00	0.00
5	132 KV S/S Nakian New S/Stn.	-0.14	0	-0.14		-0.14	0	-0.14	-0.14	0.00	0.00	0.00	0.00	0.00
6	132 KV S/S Asron	-19.61	0	-19.61		-19.61	0	-19.61	-19.61	0.00	0.00	0.00	0.00	0.00
	Total	203.58	-0.21	203.37	0.00	203.37	0.00	203.37	203.37	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
GRID DIVISION MOGA														
1	132 kv S/S Kotkapura 50 MVA 132/66 kv to replace	0.05	0.00	0.05		0.05	0.00	0.05	0.05	0.00	0.00	0.00	0.00	0.00
2	132 kv S/S Kotkapura One no. 66kv O/G Bay	7.30	0.00	7.30		7.30	0.00	7.30	7.30	0.00	0.00	0.00	0.00	0.00
3	132 kv S/S Kotkapura U/G from 33 kv 66 kv & 3 Nos. O/G bays	0.81	0.00	0.81		0.81	0.00	0.81	0.81	0.00	0.00	0.00	0.00	0.00
4	132 kv S/S Kotkapura 50 MVA 132/11 kv to replace 12.5/16 MVA	465.45	0.00	465.45		465.45	0.00	465.45	465.45	0.00	0.00	0.00	0.00	0.00
5	132 kv S/S Kotkapura Aug. of 12.5 MVA with 20 MVA	-491.05	0.00	-491.05		-491.05	0.00	-491.05	-491.05	0.00	0.00	0.00	0.00	0.00
6	132 kv S/S Giddarbaha Addl 1X12.5 MVA 132/11 kv	9.71	0.00	9.71		9.71	0.00	9.71	9.71	0.00	0.00	0.00	0.00	0.00
7	132 kv S/S Giddarbaha Repl. Of Damaged 16/20 MVA	-1.26	0.00	-1.26		-1.26	0.00	-1.26	-1.26	0.00	0.00	0.00	0.00	0.00
8	132 kv S/S Badal Addl 1X20/25 MVA 132/66-33 kv	-60.93	0.00	-60.93		-60.93	0.00	-60.93	-60.93	0.00	0.00	0.00	0.00	0.00
9	132 kv S/S Badal upgradation from 33 kv to 66 kv	-0.09	0.00	-0.09		-0.09	0.00	-0.09	-0.09	0.00	0.00	0.00	0.00	0.00
10	132 kv S/S Badal Addl. 1X5 MVA 33/11 kv T/F	2.63	0.00	2.63		2.63	0.00	2.63	2.63	0.00	0.00	0.00	0.00	0.00
11	132 kv S/S Badal Aug of 6/3/8MVA with 10/12.5 MVA	29.01	0.00	29.01		29.01	0.00	29.01	29.01	0.00	0.00	0.00	0.00	0.00
12	132 kv S/S Badal 66KV Bay for nandgarh	0.11	0.00	0.11		0.11	0.00	0.11	0.11	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
13	132 kv S/S Badal Repl. Of Damaged 12.5 MVA T/F	0.00	-21.12	-21.12		-21.12	0.00	-21.12	-21.12	0.00	0.00	0.00	0.00	0.00
14	132 KV S/S Malout 1X20 MVA 132/11 kv to replace 12.5 MVA	240.92	-21.12	219.80		219.80	0.00	219.80	219.80	0.00	0.00	0.00	0.00	0.00
15	132 KV S/S Malout Upgra. From 33 to 66KV	1.79	0.00	1.79		1.79	0.00	1.79	1.79	0.00	0.00	0.00	0.00	0.00
16	132 KV S/S Malout Dismt. Of 40/50MVA T/F	8.51	0.00	8.51		8.51	0.00	8.51	8.51	0.00	0.00	0.00	0.00	0.00
17	132KV S/S Dharamkot Aug of 10/12.5MVA with 20MVA	-7.26	0.00	-7.26		-7.26	0.00	-7.26	-7.26	0.00	0.00	0.00	0.00	0.00
18	132KV S/S Dharamkot Repl. of damaged 50MVA T/F	92.68	-40.65	52.03		52.03	0.00	52.03	52.03	0.00	0.00	0.00	0.00	0.00
19	132 KV S/S Kotkaror 1X100 MVA T/F	0.56	0.00	0.56		0.56	0.00	0.56	0.56	0.00	0.00	0.00	0.00	0.00
20	132 kv S/S Abohar Addl. 40/50MVA	410.41	0.00	410.41		410.41	0.00	410.41	410.41	0.00	0.00	0.00	0.00	0.00
21	132KV S/S Smadbhai Addl. 10/12.5MVA	-21.42	0.00	-21.42		-21.42	0.00	-21.42	-21.42	0.00	0.00	0.00	0.00	0.00
22	132KV S/S Swadikalan 2Nos Bays	7.22	0.00	7.22		7.22	0.00	7.22	7.22	0.00	0.00	0.00	0.00	0.00
23	132KV S/S Tangra Aug of 12.5/Mva with 20MVA	-7.43	0.00	-7.43		-7.43	0.00	-7.43	-7.43	0.00	0.00	0.00	0.00	0.00
24	132KV S/S Doraha 132KV Bay for Payal	-78.20	0.00	-78.20		-78.20	0.00	-78.20	-78.20	0.00	0.00	0.00	0.00	0.00
25	132KV S/S Phagwara Aug. of 20/10/10 MVA with 20/25MVA	-40.77	-15.84	-56.61		-56.61	0.00	-56.61	-56.61	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
26	132KV Bilaspur addl. 12.5MVA 132/11KV	40.79	68.52	109.31		109.31	0.00	109.31	109.31	0.00	0.00	0.00	0.00	0.00
27	132KV Sarainaga	0.00	38.77	38.77		38.77	0.00	38.77	38.77	0.00	0.00	0.00	0.00	0.00
28	132KV Swadi Kalan	0.00	45.61	45.61		45.61	0.00	45.61	45.61	0.00	0.00	0.00	0.00	0.00
29	132KV S/S Mana Singh Wala	0.00	49.63	49.63		49.63	0.00	49.63	49.63	0.00	0.00	0.00	0.00	0.00
30	132KV S/S IGC BTA Ino. 66KV O/G Bay for Dhab Wali Rd BTA	0.00	12.15	12.15		12.15	0.00	12.15	12.15	0.00	0.00	0.00	0.00	0.00
31	132 KV S/S Abohar Aug. 12.5 MVA to 20 MVA T/F	0.00		0.00		0.00	130.00	130.00	130.00	0.00	0.00	0.00	0.00	0.00
	Total	609.54	115.96	725.50	0.00	725.50	130.00	855.50	855.50	0.00	0.00	0.00	0.00	0.00
	GRID DIVISION JALANDHER					0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1	132 KV S/S Nakodar Repl.of 20/25MVA with 40/50MVA	0.06	0.00	0.06		0.06	0.00	0.06	0.06	0.00	0.00	0.00	0.00	0.00
2	132 KV S/S Nakodar Repl.of 40/50MVA with 20/25MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	132 KV S/S Nakodar Addl.12.5MVA T/F	-3.66	0.00	-3.66		-3.66	0.00	-3.66	-3.66	0.00	0.00	0.00	0.00	0.00
4	132 KV S/S Nakodar Aug. of 10/12.5 MVA with 20 MVA	0.98	114.34	115.32		115.32	0.00	115.32	115.32	0.00	0.00	0.00	0.00	0.00
5	132 KV S/S Banga Addl.12.5MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	132 KV S/S Banga 66KV Bay Moula Wahidpur	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	132 KV S/S Banga Aug. of 12.5 MVA to 20MVA	0.00	138.40	138.40		138.40	0.00	138.40	138.40	0.00	0.00	0.00	0.00	0.00
8	132 KV S/S Urban Estate Jalandher Aug of 12.5MVA with 20MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
9	132 KV S/S Urban Estate Jalandher Addl.2x1.361MVAR Cap.Bank	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	132 KV S/S Urban Estate Jalandher Rerpl.of 20MVA with same capacity	0.00	1.11	1.11		1.11	0.00	1.11	1.11	0.00	0.00	0.00	0.00	0.00
11	132 KV S/S Phagwara Addl.10/12.5MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	132 KV S/S Phagwara Aug of 20/10/10MVA with 20MVA (Amendment No. 3)	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	132 KV S/S Kapurthala Aug of 10/12.5MVA with 20MVA	0.01	0.00	0.01		0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00
14	132 KV S/S Kapurthala Repl.& Re-errection of 20/25MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	132 KV S/S Kapurthala Addl.2x1.361MVAR Cap.Bank	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	132 KV S/S Kahnpur Dhogri New Sub Station	-0.12	0.00	-0.12		-0.12	0.00	-0.12	-0.12	0.00	0.00	0.00	0.00	0.00
17	132 KV S/S Kahnpur Dhogri 4x1.361MVAR Capacitor Bank	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	132 KV S/S Ropar Aug of 10/12.5MVA with 20MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	132 KV S/S Chohal Addl.3/4MVA T/F	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	132 KV S/S Chohal Repl.of damaged 4MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
21	132 KV S/S Chohal Adll.of 12.5 MVA to Repl. 2X4 MVA	0.00	6.54	6.54		6.54	0.00	6.54	6.54	0.00	0.00	0.00	0.00	0.00
22	132 KV S/S Anandpur Sahib Aug of 12.5MVA with 40/50MVA	0.09	-8.29	-8.20		-8.20	0.00	-8.20	-8.20	0.00	0.00	0.00	0.00	0.00
23	132 KV S/S Anandpur Sahib Addl.12.5/16MVA	-28.82	0.00	-28.82		-28.82	0.00	-28.82	-28.82	0.00	0.00	0.00	0.00	0.00
24	132 KV S/S Anandpur Sahib Addl.5MVA T/F	-4.36	0.00	-4.36		-4.36	0.00	-4.36	-4.36	0.00	0.00	0.00	0.00	0.00
25	132 KV S/S Anandpur Sahib Aug. of 12.5/16 MVA to 50 MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	132 KV S/S Anandpur Sahib Repl. Of 50 MVA T/f	0.00	0.29	0.29		0.29	0.00	0.29	0.29	0.00	0.00	0.00	0.00	0.00
27	132 KV S/S Hoshiarpur Repl.of 20/10/10MVA with 12.5/16	23.66	121.63	145.29		145.29	0.00	145.29	145.29	0.00	0.00	0.00	0.00	0.00
28	132 KV S/S Hoshiarpur 66KV Ajewal Bay	0.01	0.00	0.01		0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00
29	132 KV S/S Hoshiarpur Aug of 20/25MVA with 40/50MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	132 KV S/S Hoshiarpur 132KV Bay for Mahilpur	0.00	-0.03	-0.03		-0.03	0.00	-0.03	-0.03	0.00	0.00	0.00	0.00	0.00
31	132 KV S/S Hoshiarpur 132KV Bay for Lachowal	0.00	3.91	3.91		3.91	0.00	3.91	3.91	0.00	0.00	0.00	0.00	0.00
32	132 KV S/S Nawanshahar Addl.12.5/16MVA T/F	-0.22	0.00	-0.22		-0.22	0.00	-0.22	-0.22	0.00	0.00	0.00	0.00	0.00
33	132 KV S/S Nawanshahar Repl.of 12.5mVA with 20MVA	0.00	0.27	0.27		0.27	0.00	0.27	0.27	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
34	132 KV S/S Nawanshahar Adll. Of 1X10.860 MVAR C/B	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	132 KV S/S Nawanshahar Aug. of 12.5 MVA with 30/40 MVA	0.00	0.09	0.09		0.09	0.00	0.09	0.09	0.00	0.00	0.00	0.00	0.00
36	132 KV S/S Jadla Adll.20MVA	0.00	-30.88	-30.88		-30.88	0.00	-30.88	-30.88	0.00	0.00	0.00	0.00	0.00
37	132 KV S/S Nakkian New S/Stn.	0.01	-0.57	-0.56		-0.56	0.00	-0.56	-0.56	0.00	0.00	0.00	0.00	0.00
38	132 KV S/S Khera Mandir Repl. Of 16/8/8 MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	132 KV S/S Khera Mandir Aug of 12.5MVA with 20MVA	9.84	-0.30	9.54		9.54	0.00	9.54	9.54	0.00	0.00	0.00	0.00	0.00
40	132 KV S/S Dhilwan Repl.of 8/4/4MVA with 10/12.5MVA	0.09	-9.47	-9.38		-9.38	0.00	-9.38	-9.38	0.00	0.00	0.00	0.00	0.00
41	132 KV S/S Dhilwan Repl.of 10/12.5mVA with 12.5MVA	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	132 KV S/S Dhilwan Adll. 20 MVA	0.00	149.01	149.01		149.01	0.00	149.01	149.01	0.00	0.00	0.00	0.00	0.00
43	132 KV S/S Bhogpur Repl.of 10/12.5MVA with 20MVA	0.00	-7.39	-7.39		-7.39	0.00	-7.39	-7.39	0.00	0.00	0.00	0.00	0.00
44	132 KV S/S Bhogpur U/G 33 to 66 KV bays for kala Bakra,Bholath,Bagowal	-0.82	-0.36	-1.18		-1.18	0.00	-1.18	-1.18	0.00	0.00	0.00	0.00	0.00
45	132 KV S/S Bhogpur Aug. 25 MVA to 50 MVA	0.00	321.04	321.04		321.04	0.00	321.04	321.04	0.00	0.00	0.00	0.00	0.00
46	132 KV S/S Bhogpur U/G 33 to 66 KV bays for Kandla ,Jattan, Bullwal	0.00	10.23	10.23		10.23	0.00	10.23	10.23	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
47	132 KV S/S Kathu Nangal Aug of 10/12.5MVA (Amendment No. 8)	-7.90	0.22	-7.68		-7.68	0.00	-7.68	-7.68	0.00	0.00	0.00	0.00	0.00
48	132 KV S/S Kathu Nangal Repl. Of 10/12.5 MVA with same cap.	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	132 KV S/S Focal point Jal New S/Stn	-0.02	-1.01	-1.03		-1.03	0.00	-1.03	-1.03	0.00	0.00	0.00	0.00	0.00
50	132 KV S/S Science City Kapurthala Aug of 12.5MVA with 20MVA	0.00	0.66	0.66		0.66	0.00	0.66	0.66	0.00	0.00	0.00	0.00	0.00
51	132 KV S/S Children Park Jalandher 2x5.544MVAR Capacitor Bank	2.62	0.00	2.62		2.62	0.00	2.62	2.62	0.00	0.00	0.00	0.00	0.00
52	132 KV S/S Children Park Jalandher 1x10.860MVAR Capacitor Bank	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	132 KV S/S Amritsar Mall Mandi Addl.10/12.5MVA (Amendment No. 4)	0.00	0.05	0.05		0.05	0.00	0.05	0.05	0.00	0.00	0.00	0.00	0.00
54	132 KV s/s Amritsar Power Colony Aug. of 10.12.5 MVA with16/20 MVA	8.87	0.00	8.87		8.87	0.00	8.87	8.87	0.00	0.00	0.00	0.00	0.00
55	132 KV S/S Narain Garh Repl.of old & used oil of 40/50	0.92	0.00	0.92		0.92	0.00	0.92	0.92	0.00	0.00	0.00	0.00	0.00
56	132 KV S/S Narain Garh Dismantlment of 66 KV Beam	0.00	-0.28	-0.28		-0.28	0.00	-0.28	-0.28	0.00	0.00	0.00	0.00	0.00
57	132 S/S Verka Repl. Of used T/F oil with fresh oil	3.07	0.00	3.07		3.07	0.00	3.07	3.07	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
58	132 KV S/S Tarntaran Prov. Adtl. Of 20/25 MVA T/F	12.18	42.94	55.12		55.12	0.00	55.12	55.12	0.00	0.00	0.00	0.00	0.00
59	132 KV S/S Phillour Adtl. 12.5 MVA	0.00	43.86	43.86		43.86	0.00	43.86	43.86	0.00	0.00	0.00	0.00	0.00
60	132 KV S/S Doraha D/O 20/25 MVA T/F	0.00	-31.92	-31.92		-31.92	0.00	-31.92	-31.92	0.00	0.00	0.00	0.00	0.00
61	132KV S/S Verka Segregation of 66 KV Busbar	0.00	2.08	2.08		2.08	0.00	2.08	2.08	0.00	0.00	0.00	0.00	0.00
62	132 KV S/S Ekal Gadaa Repl. Of 10/12.5 MVA With 20 MVA	0.00	40.45	40.45		40.45	0.00	40.45	40.45	0.00	0.00	0.00	0.00	0.00
63	132 KV S/S Gurdasspur Aug. of 12.5/16 MVA to 20 MVA	0.00	135.67	135.67		135.67	0.00	135.67	135.67	0.00	0.00	0.00	0.00	0.00
64	132 KN S/S bhagapurana D/O and Erc. Of 12/25 MVA TF	0.34	0.00	0.34		0.34	0.00	0.34	0.34	0.00	0.00	0.00	0.00	0.00
65	132 KV S/S Dhariwal Aug. of 25 MVA to 50 MVA T/F	0.00		0.00		0.00	300.00	300.00	0.00	300.00	40.00	340.00	340.00	0.00
66	132 KV S/S Power Colony Amritsar Aug. 12.5 MVA to 20 MVA T/F	0.00		0.00		0.00	150.00	150.00	150.00	0.00	0.00	0.00	0.00	0.00
67	132 KV S/S Kartarpur 1 No. 66 KV bay for Naugaja	0.00		0.00		0.00	20.00	20.00	20.00	0.00	0.00	0.00	0.00	0.00
68	132 KV S/S Bangan 1 No. 66 KV bay for Behram	0.00		0.00		0.00	20.00	20.00	20.00	0.00	0.00	0.00	0.00	0.00
69	132 KV S/S Nawa Shahar 1 No. 66 KV bay for Garhshankar (2nd CKT.)	0.00		0.00		0.00	20.00	20.00	20.00	0.00	0.00	0.00	0.00	0.00
70	132 KV S/S Hoshianpur 1 No. 66 KV bay for Lachowal	0.00		0.00		0.00	20.00	20.00	20.00	0.00	0.00	0.00	0.00	0.00
	Total	16.83	1042.30	1059.13	0.00	1059.13	530.00	1589.13	1289.13	300.00	40.00	340.00	340.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
GRID DIVISION AMRITSAR														
1	132KV S/S Beas 132KV Controlling Bay at 132KV Beas	21.24	0.00	21.24		21.24	0	21.24	21.24	0.00	0.00	0.00	0.00	0.00
2	132KV S/S Beas Aug. of 10/12.5 MVA with 20 MVA	199.93	0.00	199.93		199.93	0	199.93	199.93	0.00	0.00	0.00	0.00	0.00
3	132KV S/S Power Colony ASR Addl. 10/12.5MVA T/F	59.39	0.00	59.39		59.39	0	59.39	59.39	0.00	0.00	0.00	0.00	0.00
4	132 KV S/S Gate Hakiman Amritsar 2nd. CKT. Incoming bay from verpal	-5.02	0.00	-5.02		-5.02	0	-5.02	-5.02	0.00	0.00	0.00	0.00	0.00
5	132KV S/S Verka Addl. 20MVA T/F	182.71	0.00	182.71		182.71	0	182.71	182.71	0.00	0.00	0.00	0.00	0.00
	Total	458.25	0.00	458.25	0.00	458.25	0.00	458.25	458.25	0.00	0.00	0.00	0.00	0.00
GRID DIVISION LUDHIANA														
1	132 KV Shamshpur Addl.10/12.5 To 20 MVA	247.01	0.00	247.01		247.01	0	247.01	247.01	0.00	0.00	0.00	0.00	0.00
2	132 KV Badni Kalan Addl. 20/25 MVA T/F	6.20	0.00	6.20		6.20	0	6.20	6.20	0.00	0.00	0.00	0.00	0.00
3	132 KV Ghulal Repl. Of oil of 40/50 MVA T/F	17.03	0.00	17.03		17.03	0	17.03	17.03	0.00	0.00	0.00	0.00	0.00
4	132 KV S/S Sabhadi Kalan 2 No. Bay	28.00	0.00	28.00		28.00	0	28.00	28.00	0.00	0.00	0.00	0.00	0.00
	Total	298.24	0.00	298.24	0.00	298.24	0.00	298.24	298.24	0.00	0.00	0.00	0.00	0.00
	Grid Divn., G. Total	1586.44	1158.06	2744.50	0.00	2744.50	660.00	3404.50	3104.50	300.00	40.00	340.00	340.00	0.00
Other Works 1														
AMENDMENTS														

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
1	132 KV S/S Anandpur Sahib 1 x 12.5 MVA 132/11 KV in place of 1x20/10/10 MVA T/F	1.44	0.00	1.44		1.44	0	1.44	1.44	0.00	0.00	0.00	0.00	0.00
2	132 KV S/S Phagwara 1x12.5/16 MVA 132/33 KV to repl. 1x20/10/10 MVA T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	20.00	20.00	20.00	0.00
3	132 KV S/S Dhaleke 1 No. bay for Dharamkot	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	25.00	25.00	25.00	0.00
4	132 KV S/S Dera Beas 1x20 MVA 132/11 KV to repl. 1x10/12.5 MVA T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	250.00	250.00	250.00	0.00
5	132 KV S/S Malout Addl. 1x20 MVA 132/11 KV	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	250.00	250.00	250.00	0.00
6	132 KV S/S Swadi Kalan Addl. 1x12.5 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	25.00	25.00	25.00	0.00
7	132 KV S/S Chohal 1x12.5/16 MVA 132/33 KV to repl. 1x20/25 MVA T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	20.00	20.00	20.00	0.00
8	132 KV S/S Phillaur Addl. 1x12.5 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	25.00	25.00	25.00	0.00
9	132 KV S/S Kahanpur Addl. 1x20 MVA 132/11 KV	0.00	0.00	0.00		0.00	250.00	250.00	0.00	250.00	30.00	280.00	280.00	0.00
10	132 KV S/S Abhoar Addl. 1x40/50 MVA in place of already planned 1x20/25 MVA	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	30.00	30.00	30.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2					FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15	
132 KV Sub Stations & Lines (for the Year 2013-14)															
1	132KV Ropar Addl. 12.5MVA 132/11KV	0.00	0.00	0.00		0.00	10.00	10.00	10.00	0.00	0.00	0.00	0.00	0.00	
2	132KV Alawalpur Addl. 1x12.5MVA 132/11KV	0.00	0.00	0.00		0.00	10.00	10.00	10.00	0.00	0.00	0.00	0.00	0.00	
3	132KV Banga a) 1x50MVA 132/66KV T/F to repl. 1x40MVA 132/66KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00	
4	132KV Banga b) 1x20MVA 132/11KV T/F to repl. 1x12.5MVA 132/11KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00	
5	132KV Jaintipur 1x12.5MVA 132/11KV T/F to be repl. By 1x20MVA 132/11KV T/F	0.00	0.00	0.00		0.00	10	10.00	10.00	0.00	0.00	0.00	0.00	0.00	
6	132KV Philaour 16MVA 132/66KV T/F to be repl. By 25MVA 132/66KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	20.00	20.00	20.00	0.00	
7	132KV Samadhbhai Addl. 1x12.5MVA 132/11KV	0.00	0.00	0.00		0.00	10.00	10.00	10.00	0.00	0.00	0.00	0.00	0.00	
8	132KV Shamaspur 12.5MVA 132/11KV T/F to be repl. By 20MVA 132/11KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00	
9	132KV Hoshiarpur 1x25MVA 132/66KV T/F to be repl. By 1x50MVA 132/66T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	50.00	50.00	50.00	0.00	

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
10	132 KV Badni Kalan 1x25 MVA 132/66 KV T/F to repl 1x20 MVA 132/66 KV	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
11	132 KV Batala Addl 1x25 MVA 132/66 KV (Old Trf.)	0.00	0.00	0.00		0.00	25.00	25.00	25.00	0.00	0.00	0.00	0.00	0.00
12	132 KV Bilaspur 1x12.5 MVA 132/11 KV T/F to repl 1x20 MVA 132/11 KV	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
13	132 KV Chohal 1x20 MVA 132/66-33 KV T/F to repl 1x25 MVA 132/66-33 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
14	132 KV Dhariwal Addl 1x12.5 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
15	132 KV Ekalgada Addl 1x12.5 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
16	132 KV Jalalabad Addl 1x12.5 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
17	132 KV Kapurthala Addl 1x12.5 MVA 132/11 KV T/F to repl 1x50 MVA T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	50.00	50.00	50.00	0.00
18	Addl 1x25 MVA 132/66 KV T/F(Old Trf.)	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
19	132 KV Mall Mandi Amritsar Addl 1x12.5 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
20	132 KV Mamoon 1x12.5 MVA 132/11 KV to repl 1x20 MVA 132/11 KV	0.00	0.00	0.00		0.00	10	10.00	10.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
21	132 KV Moga-II Addl 1x12.5 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
22	132 KV Panjraian Addl 1x12.5 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	25	25.00	25.00	0.00	0.00	0.00	0.00	0.00
23	132 KV Pathankot Addl 1x12.5 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
24	132 KV Sihora Addl 1x12.5 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
25	132 KV Swadhi Kalan Addl 1x12.5 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
26	132 KV Tanda 12.5 MVA 132/11 KV T/F to repl 20 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	10	10.00	10.00	0.00	0.00	0.00	0.00	0.00
27	132 KV Tangra 1x20 MVA 132/11 KV T/F to repl both 1x10/12.5 MVA 132/11 KV T/F's	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	160.00	160.00	160.00	0.00
28	132 KV C/L Amritsar Addl 1x12.5 MVA 132/11 KV	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
29	132 KV Goraya 1x12.5 MVA 132/11 KV to repl 1x20 MVA 132/11 KV	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
30	132 KV Mahilpur 16 MVA 132/66-33 KV T/F to repl 20 MVA 132/66-33 KV	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
31	132 KV Moga 12.5 MVA 132/11 KV T/F to repl 20 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
32	132 KV Ferozepur 12.5 MVA 132/11 KV T/F to repl 20 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
33	132 KV Seh 12.5 MVA 132/11 KV T/F to repl 20 MVA 132/11 KV T/F	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	10.00	10.00	10.00	0.00
34	132KV Kotkapura 1 Repl. of 1x10/12.5MVA with 1x20MVA 132/11KV T/F	0.00	0.00	0.00		0.00	160	160.00	160.00	0.00	0.00	0.00	0.00	0.00
35	132KV IGC Bathinda Repl. of existing 1x10/12.5MVA With 1x20MVA 132/11KV power T/F	0.00	0.00	0.00		0.00	160	160.00	160.00	0.00	0.00	0.00	0.00	0.00
36	132KV Maur Repl. of existing 1x10/12.5MVA With 1x20MVA 132/11KV power T/F	0.00	0.00	0.00		0.00	160	160.00	160.00	0.00	0.00	0.00	0.00	0.00
37	132KV Sarainaga Addl. 1x20MVA 132/66-33KV	0.00	0.00	0.00		0.00	0	0.00	0.00	0.00	185.00	185.00	185.00	0.00
	Total	1.44	0.00	1.44	0.00	1.44	840.00	841.44	591.44	250.00	1350.00	1600.00	1600.00	0.00
Other Works 2														
1	132KV Sarna 1 no. 66KV O/G line bay	0.00		0.00		0.00	20.00	20.00	20.00	0.00		0.00		0.00
2	132 kv S/S Abohar Aug. of 12.5MVA, 132/11KV with 20MVA, 66/11KV T/F	0.00		0.00		0.00		0.00		0.00	214.00	214.00	214.00	0.00
3	132 kv S/S Smadhbhai Aug. of 12.5MVA, 132/11KV with 20MVA, 132/11KV T/F	0.00		0.00		0.00		0.00		0.00	214.00	214.00	214.00	0.00
4	132KV Nurmehal Aug. of 12.5/16MVA, 132/66-33KV T/Fs with 20/25MVA, 132/66-33KV T/F	0.00		0.00		0.00		0.00		0.00	40.00	40.00	40.00	0.00
5	132KV Nurmehal U/G 3 no. 33KV bay to 66KV for Talwan, Bilga & Smurai .	0.00		0.00		0.00	69.00	69.00	69.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
6	132KV Ghulal repl. of 12.5MVA, 132/11KV T/F with 20MVA, 66/11KV T/F	0.00		0.00		0.00	166.00	166.00	166.00	0.00	0.00	0.00	0.00	0.00
7	132KV S/S Hoshiarpur Aug. of 12.5MVA to 20MVA, 132/11KV T/F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	214.00	214.00	214.00	0.00
8	132KV Jadla Addl. 25MVA, 132/66KV T/F to be spared from the system	0.00		0.00		0.00		0.00	0.00	0.00	31.00	31.00	31.00	0.00
9	132 KV Dhariwal 1X50 MVA 132/66 to repl. 20/25MVA, 132/66KV T/F	0.00		0.00		0.00		0.00	0.00	0.00	412.00	412.00	412.00	0.00
10	132KV Jalalabad Addl. 25MVA, 132/66KV T/F from system	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.00	73.00	73.00	0.00
11	132KV Phagwara U/G of 1 no. 33KV side T/F bay of 25MVA, 132/66-33KV T/F to 66KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.00	23.00	23.00	0.00
12	132KV Phagwara U/G of 1 no. 33KV O/G line bay to 66KV for G.T. Road Phagwara	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.00	23.00	23.00	0.00
13	132KV Phagwara Aug. of 12.5MVA, 132/11KV to 20MVA, 132/11KV T/F	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.00	199.00	199.00	0.00
14	132 KV GT Road Amritsar Addl 20/25 MVA 132/66 KV from system and 132/66KV T/F bays with installation.	0.00		0.00		0.00		0.00	0.00	0.00	66.00	66.00	66.00	0.00
15	132 kv Moga aug. of existing 132/11 kv T/F 12.5 MVA T/F with 16/20 MVA, 132/11 kv T/F	0.00		0.00		0.00	213.00	213.00	213.00	0.00	0.00	0.00	0.00	0.00
16	132 kv Nawanshahar repl. Of 16MVA 132/66 kv T/F to 40 MVA, 132/66KV T/F from system installation charges	0.00		0.00		0.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	0.00

S. No	Scope	FY 2013-14 H1					FY 2013-14 H2				FY 2014-15 (Estimated)			
		Opening CWIP	Investment made during H1	Closing CWIP at end of H1	Transferred to asset during H1	Net Closing CWIP at the end of H1	Investment made during H2	Closing CWIP at end of H2	Transferred to asset during H2	Net Closing CWIP at the end of H2	Investment made during the year	Closing CWIP at end of year	Transferred to asset during the year	Net WIP as on 31.3.15
17	132 kv Gurdaspur (Aug) 132 kv bay for additional 25 MVA 132/66 KV T/F to be spared from system	0.00		0.00		0.00		0.00		0.00	31.00	31.00	31.00	0.00
18	132 kv badal, repl. Of 20/25 MVA 132/66 kv with 40/50 MVA 132/66 kv T/F from system	0.00		0.00		0.00		0.00		0.00	30.00	30.00	30.00	0.00
19	132KV Nawanshehar 1 no. 66KV line bay for 2nd ckt. to Garhshankar	0.00		0.00		0.00		0.00		0.00	23.00	23.00	23.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	483.00	483.00	483.00	0.00	1593.00	1593.00	1593.00	0.00
	Other Works G. Total	1.44	0.00	1.44	0.00	1.44	1323.00	1324.44	1074.44	250.00	2943.00	3193.00	3193.00	0.00
	Grand Total	2885.22	1249.75	4134.96	0.00	4134.96	2790.33	6925.29	5141.31	1783.99	3605.95	5389.94	5389.94	0.00

ANNEXURE II: AUDITED
ACCOUNTS FOR FY 2010-11 AND FY
2011-12