



PUNJAB STATE TRANSMISSION CORPORATION LIMITED
REGD. OFFICE, PSEB HEAD OFFICE BUILDING, THE MALL PATIALA
OFFICE OF FINANCIAL ADVISOR, SHAKTI SADAN, OPP. KALI MATA MANDIR, PATIALA

To

By Hand

**The Secretary,
Punjab State Electricity Regulatory Commission,
SCO No. 220-221, Sector 34-A, Chandigarh.**

Memo No. 157 /FA/ARR/27

Dated: 17/1/12

**SUBJECT: PETITION FOR ARR & DETERMINATION OF TARIFF FILED BY
PSTCL FOR THE YEAR 2012-13:- DEFECIENCIES**

Please refer to your memo no. PSERC/Tariff/T/150A/8686-87 dated 06.01.2012, PSERC/Sr.AO/ARR/2012-13/103 Dated 10.01.12 and meeting held in your office on 10.01.12.

In the above context, point wise reply to the information/clarification as sought is attached as Annexure-I

DA: As above

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16/1/12
Financial Advisor,
PSTCL, Patiala.

A. REPLIES TO THE QUERIES AS INTIMATED VIDE MEMO NO. PSERC/TARIFF/T-150A/8686-87 DATED 6.01.12

1. Impact of the revised scales on the employee cost for the years 2011-12 and 2012-13.

Reply of PSTCL:

The impact of the revised scales on the employees cost for the years 2011-12 & 2012-13 is being worked out in consultation with PSPCL as the pay revision was made effective from 1.01.06 and was implemented from Aug. 09 by erstwhile PSEB.

2. Details of outsourcing for 2011-12.

- a) Activities for which outsourcing has been done and the reasons thereof.
- b) Details of expenses relating to outsourcing.
- c) Heads under which the expenses of outsourcing have been debited with details.

Reply of PSTCL:

- a) The personnel engaged through outsourcing in different activities are data entry operators, electricians, Drivers, skilled labour, unskilled labour. The outsourcing was necessitated due to shortage of staff in the respective categories. In addition, security arrangement both for offices & Grid substations has also been outsourced. All the Grid Substations are to be provided with security personnel on outsourcing basis for watch & ward of the assets of the corporation, in addition to the existing security arrangement. Vehicles have also been hired on outsourced basis for official work.

As submitted in our petition for approval of ARR, the operation & Maintenance of 400 KV system, which is to be commissioned during FY 2012-13 is also to be outsourced to PGCIL till such time our personnel are trained to take over the O&M job of the 400 KV system.

- b&c) The expenditure on above accounts has been claimed separately under A&G head. The detail of expenses related to outsourcing has been provided under different heads, which has been shown under Format F-5 of the petition. The expenditure on account of outsourcing are being booked under GH-76 i.e Administrative & General expenditure.

3. The details of capex upto October 2011 has been supplied in reply to deficiency letter. However, details (scheme wise) of capex upto 31st Dec 2011 may also be provided.

Reply of PSTCL:

The details of capex actual upto 30th Nov.11 & proposed for Dec. 11 to March 12 is as under:

S.N.	DESCRIPTION OF CAPITAL EXPENDITURE	ACTUAL UP TO DEC.11	PROPOSED			
			JAN. 12	FEB.12	MAR. 12	TOTAL
1.	400 KV					
	Talwandi Sabo	290.02	70.00	63.98	60.00	484.00
	Rajpura	4.08	30.00	40.92	35.00	110.00
2.	132/220 KV	165.05	89.00	94.00	100.34	448.39
	TOTAL	459.15	189.00	198.90	195.34	1042.39

B. REPLIES TO THE QERIES AS INTIMATED VIDE MEMO NO. PSERC/Sr.AO/ARR/2012-13/103 DATED NIL

1. It has been noted that in the reply to deficiency letter information on various points supplied is till date but the actual date to which the data relate, has not been indicated. Needful may be done now wherever necessary.

Reply of PSTCL:

The actual date, where the wording "till date" is mentioned is as under:

- In Sr. no.2 : 31.10.11
 - In Sr. no.8 : 31.10.11
 - In Sr. no.11 : 31.10.11
 - In Sr. no.19 : 31.12.11
 - In Sr. no.20 : 31.12.11
2. Replies furnished to point No.2 indicate total amount of Employee Cost, R&M and A&G expenses, NTR and also Revenue received. Detailed information sub-headwise for all the costs may be provided alongwith the date upto which position has been indicated.

Reply of PSTCL:

Detailed information sub-headwise updated upto 30.11.11 is attached as **Annexure-A.**

3. Depreciation has been claimed at an average rate of 5.28% for all the assets owned by the Company. The reasons as to why the rates of depreciation provided under Company's Act has not been adopted need to be explained.

Reply of PSTCL:

PSTCL has applied an average rate of 5.28% on the asset-base for calculating depreciation in accordance with Regulation 27 of PSERC (Terms and Conditions for determination of Tariff) Regulations, 2005 (PSERC Tariff Regulations). Regulation 27 of PSERC Tariff Regulations states as under:

"27. DEPRECIATION

For the purpose of tariff, depreciation shall be computed in the following manner: ...

Depreciation for generation and transmission assets shall be calculated annually as per straight-line method over the useful life of the asset at the rate of depreciation specified by the Central Electricity Regulatory Commission from time to time.

Provided that the total depreciation during the life of the asset shall not exceed 90% of the original cost.

Depreciation for distribution and other assets not covered by CERC shall be as per Government of India norms of 1994 as may be revised by the Commission from time to time." (Emphasis supplied)

Therefore, based on average depreciation rate of 5.28% as specified in CERC (Terms and Conditions for determination of Tariff) Regulation, 2009 has been considered for calculating depreciation in this petition for purpose of Regulatory filing.

4. In reply to point No.5 of the deficiencies, it has been intimated that the interest rate of 12.50% has been considered for loan addition during FY 2011-12 and 2012-13. Also the rate of interest on Working Capital has been claimed at 12.50% PA. The basis of adopting rate of interest at the rate of 12.50% may please be elucidated.

Reply of PSTCL:

The rate of interest on capital loans has been adopted as per REC and interest on working capital rate has been averaged out on the basis of interest charges by REC & State bank of

Patiala i.e. 12.25% & 12.75% per annum. A Loan Policy circular of REC is enclosed as **Annexure-B**.

5. Employee Cost: Recruitment of additional work force of 797 Nos. of Employees has been intimated. Whether the ban imposed on the recruitment by the Govt. has been relaxed? If so, a copy of the Govt. sanction to this effect may be furnished to the Commission.

Reply of PSTCL:

Copy of the Govt. sanction is enclosed herewith as **Annexure-C**

6. It has been noted that the ROE has been claimed at a rate of 15.50% whereas the Commission has already made it clear that the rate of ROE of 15.50% as given in the CERC Tariff Regulations, 2009 has not been adopted by the Commission and this fact is well known to the Company. The reasons for claiming ROE at a rate of 15.50% may be intimated.

Reply of PSTCL:

PSTCL has claimed ROE at the rate of 15.50% in accordance with Regulation 25 of PSERC Tariff Regulations

Regulation 25 of PSERC Tariff Regulations states as under:

"25. RETURN ON EQUITY

1. *Return on Equity shall be computed on the paid up equity capital determined in accordance with Regulation 24 and shall be guided by the the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2004 as amended by the CERC from time to time. The same principles will apply for distribution business also as far as possible.*

..." (Emphasis Supplied)

Regulation 15 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2009 states as under:

"15. Return on Equity.

1. Return on equity shall be computed in rupee terms, on the equity base determined in accordance with regulation 12.
2. Return on equity shall be computed on pre-tax basis at the base rate of 15.5% to be grossed up as per clause (3) of this regulation:
...
3. The rate of return on equity shall be computed by grossing up the base rate with the normal tax rate for the year 2008-09 applicable to the concerned generating company or the transmission licensee, as the case may be:
4. Provided that return on equity with respect to the actual tax rate applicable to the generating company or the transmission licensee, as the case may be, in line with the provisions of the relevant Finance Acts of the respective year during the tariff period shall be trued up separately for each year of the tariff period along with the tariff petition filed for the next tariff period.
5. Rate of return on equity shall be rounded off to three decimal points and be computed as per the formula given below:
6. Rate of pre-tax return on equity = Base rate / (1-t)

Where t is the applicable tax rate in accordance with clause (3) of this regulation."

Since Regulation 25 of PSERC (Terms and Conditions for determination of Tariff Regulations, 2005 states that ROE shall be guided by CERC (Terms and Conditions of Tariff Regulations, 2004 as amended from time to time, rate of 15.5% has been considered in accordance with CERC Tariff Regulations, 2009 which supersedes CERC Tariff Regulation, 2004. ROE is provided to Utility in order to encourage the Utility to reinvest in the business. If ROE is not provided adequately, it will adversely affect the Capital Investment which is not desirable according to Electricity Act 2003 and Tariff Policy.

Also, Clause-5.3 of Tariff Policy states as under:

"5.3 ...

a) *Return on Investment.*

*Balance needs to be maintained between the interests of consumers and the need for investments while laying down rate of return. Return should attract investments at par with, if not in preference to, other sectors so that the electricity sector is able to create adequate capacity. The rate of return should be such that it allows generation of reasonable surplus for growth of the sector. **The Central Commission would notify, from time to time, the rate of return on equity for generation and transmission projects keeping in view the assessment of overall risk and the prevalent cost of capital which shall be followed by the SERCs also.** The rate of return notified by CERC for transmission may be adopted by the State Electricity Regulatory Commissions (SERCs) for distribution with appropriate modification taking into view the higher risks involved. For uniform approach in this matter, it would be desirable to arrive at a consensus through the Forum of Regulators. While allowing the total capital cost of the project, the Appropriate Commission would ensure that these are reasonable and to achieve this objective, requisite benchmarks on capital costs should be evolved by the Regulatory Commissions.*

Explanation: For the purposes of return on equity, any cash resources available to the company from its share premium account or from its internal resources that are used to fund the equity commitments of the project under consideration should be treated as equity subject to limitations contained in (b) below.

...” (Emphasis supplied)

Hence, PSTCL has considered rate of 15.5% for calculating Return on Equity in accordance with PSERC Tariff Regulations, 2005, CERC Tariff Regulations, 2009 and Tariff Policy.

7. In reply to deficiency pointed out at Sr.No.10, it has been intimated that the break up of terminal benefits for FY 2011-12 and FY 2012-13 is given in the table. It has been noted that the figures given are only for one year and not for both the years. This may please be looked into and the detailed head-wise figures duly reconciled with information given in Format F1 of the ARR be supplied for FY 2011-12 and FY 2012-13.

Reply of PSTCL:

As per the earlier query in Table-9 (Page- 39), terminal benefits are shown as under:

Particulars	FY 2011-12				FY 2012-13
	Order	H1 Actuals	H2 Estimated	H1 +H2	Projected
Terminal Benefits	32.83	28.26	31.09	59.35	68.25

In Form-F1 at Page-118, the amount has been as under

Particulars	Current Year (FY 2011-12)					Ensuing Year (FY 2012-13)
	Last Year Petition	Order	Actuals for H1	Estimated for H2	Total	Projected
Terminal Benefits						
Leave encashment	8.42	8.42	4.53	4.98	9.51	10.94
Gratuity	12.94	12.94	7.96	8.76	16.72	19.22
Commutation of pension	0.00	0.00	0.00	0.00	0.00	0.00
<i>Workman compensation</i>	0.00	0.00	0.02	0.02	0.04	0.05
Ex-gratia	0.00	0.00	0.00	0.00	0.00	0.00
Fringe Benefit Tax	0.00	0.00	0.00	0.00	0.00	0.00
Sub-total	21.36	21.36	12.51	13.76	26.27	30.21
Pension Payments						
Basic pension	7.26	7.26	13.53	14.88	28.41	32.67
Dearness pension	4.14	4.14	0.00	0.00	0.00	0.00
Dearness allowance	0.00	0.00	0.00	0.00	0.00	0.00
Any other expenses*	0.00	0.00	2.22	2.44	4.66	5.36
FMA	0.07	0.07	0.00	0.00	0.00	0.00
Sub-total	11.47	11.47	15.75	17.33	33.08	38.04
TOTAL			28.26	31.09	59.35	68.25

Regarding "Workman compensation", it may be considered as Salary & allowances.

8. It has been noted that in the previous year ARR, BBMB R&M expenses were included whereas in the ARR for the current year BBMB expenses have not been included. Reasons for this departure may be intimated.

Reply of PSTCL:

BBMB-R&M expenses are a part of PSPCL's ARR. The previous ARR filed by PSTCL was calculated by apportioning each expense of PSEB between PSPCL and PSTCL due to which

BBMB-R&M expenses were included in PSTCL's ARR also. The ARR for FY 2011-12 and FY 2012-13 submitted in the Petition are based on actual expenses incurred on account of various heads during FY 2011-12 (H1). Since the BBMB-R&M expenses have not been actually incurred by PSTCL during FY 2011-12 (H1), same has not been considered for future as well.

9. In reply to Query 15 of the deficiency letter it has been intimated that the ROE of Rs.45.99 Crore allowed by the Commission for the year 2011-12 has been grossed up with the initial equity of Rs.328.50 Crore. It may be confirmed whether ROE of Rs.45.99 Crore has actually been employed/invested as equity by the Company in the year 2011-12.

Reply of PSTCL:

There are two sources of equity infusion in PSTCL:

1. Government of Punjab equity infusion.
2. Internal Accruals.

PSTCL in this Petition has assumed that its expenses claim will be approved in full by the Commission, hence, the ROE entitlement approved by the Commission will be the amount that will be transferred as Reserves and Surplus head in the Audited accounts and will form part of Net worth. This profit would be available to PSTCL for reinvesting in to the business in form of Regulatory Equity through internal accrual infusion.

PSTCL would also like to submit that the Regulatory equity approval is a common practice followed by various Regulatory Commissions. MERC in its tariff Order for approval of tariff for Maharashtra State Electricity Distribution Company Limited for FY 2006-07 dated October 20, 2006 (this was the first Tariff Order by MERC after the unbundling of MSEB) has approved regulatory equity as follows:

“

Table 60 : Opening Equity for FY 2006-07

Rs in Crore	FY2006-07	
	Petition	Approved
Equity as per Provisional Transfer Scheme as on 31 st March 2004	2,250	2,250
Capital Expenditure / Capitalisation During FY 2004-05	510	510
Equity Funding during FY 2004-05	-	-
Opening Equity for FY 2005-06	2,250	2,250
Capital Expenditure / Capitalisation During FY 2005-06	1,143	965
Equity Funding during FY 2005-06	343	193
Opening Equity for FY 2006-07	2,593	2,443

"

It may kindly be noted here that though the Government of Maharashtra Equity was Rs 2250 Crore, MERC has approved Regulatory Equity on the basis of approved Capital expenditure added during the year to the closing equity of FY 2006-07.

Hence PSTCL requests the Commission to consider the above submission in this regard.

C. REPLIES TO THE QERIES AS RAISED DURING MEETING HELD ON 10.01.12 AT PSERC OFFICE

1. Whether "Any other expenses" as indicated in the Form F-1 are for pensioners or Regular employees.

Reply of PSTCL:

The detail of any other expenses shown in format F-1 (Employee Cost) of Rs.2.22 Crore upto September 2011 is as under:-

Sr.No.	Description	Amount
1	Amount relating to LTC/LTA of working employees (GH-75.612 & 613)	0.26
2	Amount relating to staff welfare expenses of working employees like uniform & livery(GH-75.740)	0.12
3	Amount relating to staff welfare expenses of working employees - others(GH-75.7) except 75.740 & 75.762	0.03
4	Amount relating to staff welfare expenses as ex-gratia to the members of deceased employees in case of death(GH-75.762)	0.06

5	Terminal benefits of working employee like Board's share of PF, FPS, CPF, Group Insurance & PF inspection charges etc. (GH-75.810 to 75.851 except 75.840)	0.48
6	Terminal benefits of retiring personnel like Fixed Medical Allowance, Reimbursement, LTC, Solatium, Momento etc. paid to pensioners (GH-75.810 to 75.851 except 75.840)	1.27
	Total any other expenses	2.22

2. "Prior Period expenses" as indicated in Form F-1 & F-4 may be explained.

Reply of PSTCL:

It is submitted that amount shown as prior period expenses under different format like employee cost, repair & maintenance etc. had been misclassified by the different accounting units which has now been got rectified upto November 2011.


Financial Advisor, 16/1/12
PSTCL, Patiala

Establishment Expenses excluding SLDC (Rs. Crore)

S. No	Particulars	Actuals for H1	Actuals upto 30 th Nov. 2011
I	Salaries & Allowances		
1	Basic pay	54.51	70.91
2	Dearness allowance	26.24	36.74
3	House rent allowance	0.00	0.00
4	Fixed medical allowance	1.37	1.80
5	Other Allowances	9.04	12.15
6	Over time payment	1.55	2.36
7	Medical reimbursement charges	0.53	0.58
8	Generation incentive	0.00	0.00
9	Bonus	0.00	0.00
10	Sub-total	93.24	124.54
II	Terminal Benefits		
11	Leave encashment	4.46	5.90
12	Gratuity	7.84	10.20
13	Commutation of pension	0.00	0.00
14	Workman compensation	0.02	0.04
15	Ex-gratia	0.00	0.00
16	Fringe Benefit Tax	0.00	0.00
17	Sub-total	12.32	16.14
III	Pension Payments		
18	Basic pension	13.53	18.99
19	Dearness pension	0.00	0.00
20	Dearness allowance	0.00	0.00
21	Any other expenses*	2.16	2.71
22	FMA	0.00	0.00
23	Sub-total	15.68	21.70
24	Total (10+17+23)	121.23	162.38
25	Amount capitalized	12.10	15.77
26	Net amount (24-25)	109.13	146.61
27	Add prior period expenses	0.74	0.00
28	Grand total (26+27)	109.87	146.61
29	Arrear	20.73	22.48
30	Total (28+29)	130.60	169.09

R & M EXPENSES:

Sr. No.	Particulars	Actuals for H 1 including SLDC	Actuals upto 30.11.2011 including SLDC	SLDC Business	Net for Transmission Business
1	Plant & Machinery	20.02	23.13	0.90	22.23
2	Building	2.31	2.34	0.01	2.33
3	Hydraulic Works	0.29	0.38	0.00	0.38
4	Line & Cable	0.96	1.05	0.00	1.05
5	Vehicle	1.80	1.95	0.00	1.95
6	Furniture	0.00	0.00	0.00	0.00
7	Office Equipment	0.00	0.00	0.00	0.00
8	Operating Expenses	0.00	0.00	0.00	0.00
	TOTAL	25.38	28.85	0.91	27.94
1	Add BBMB Share	0.00	0.00	0.00	0.00
2	Total Expenditure	25.38	28.85	0.91	27.94
3	Less: Capitalized	0.00	0.00	0.00	0.00
4	PSTCL	0.16	0.23	0.00	0.23
5	BBMB	0.00	0.00	0.00	0.00
6	Net Expenses	25.22	28.62	0.91	27.71
7	Add Prior Period	-0.13	0.00	0.00	0.00
8	R & M for Assets Addition	0.00	0.00	0.00	0.00
	TOTAL charged to Revenue	25.09	28.62	0.91	27.71

A&G Expenses excluding SLDC (Rs. Crore)

S. No	Particulars	Actuals for H1	Upto Nov. 2011
1	Rent, rates & taxes	0.55	0.81
2	Insurance	0.01	0.01
3	Telephone, postage & telegrams	0.22	0.28
4	Consultancy fees	0.01	0.02
5	Technical fees	0.01	0.01
6	Other professional charges	0.00	0.00
7	Conveyance & travel expenses	4.06	5.54
8	Electricity & water charges	0.14	0.17
9	Others	1.33	2.15
10	Outsourcing Exp.	0.65	1.16
11	Freight	0.06	0.07
12	Other material related expenses	1.36	2.00
13	Lease rental 78.584	0.44	0.57
12	Total	8.84	12.79
13	Add BBMB share		
	Total expenses	8.84	12.79
	Less capitalized		
14	PSEB/PSTCL	2.13	3.00
	BBMB		
15	Net expenses	6.71	9.79
16	Add prior period	0.00	0.00
17	A&G for Assets Addition during the year		
	Total expenses charged to revenue	6.71	9.79

Annexure - B

RURAL ELECTRIFICATION CORPORATION LIMITED

(A Govt. of India Enterprises)

Core-4, SCOPE Complex, Lodhi Road, New Delhi-110003.

COMPANY SECRETARY'S DIVISION

No. SEC-1/8(1)/2011

Dated: 8th August, 2011

LOAN POLICY CIRCULAR – No.007 / 2011

Sub: Revision in the lending rates of Term Loans & Short Term Loans.

Ref : 1. Loan Policy Circular No. 005/2011 dated 20th May, 2011
2. Loan Policy Circular No.006/2011 dated 6th June, 2011

The Sub Committee of the Board of Directors of REC in its 36th Meeting held on 8th August, 2011 has approved the upward revision of existing lending rates in respect of Term Loans for all categories, and (a) STL for upto 3 months and (b) STL for more than 1 year & upto 3 years, by 25 bps as per details given in the enclosed Annexure.

The revised interest rates as per Annexure will be applicable in respect of all disbursements under above categories made on or after 8th August, 2011.

All other rates, terms and conditions of loans / schemes as notified earlier remain unchanged.

Zonal Managers / CPMs and other officers in Corporate Office issuing sanction letters are requested to ensure that applicable interest rates and other terms and conditions are duly circulated to all concerned and correctly incorporated in the sanction letters.


(Rakesh Kumar Arora)
GM (F&A) & Company Secretary

Encls : Annexure

Distribution:

1. Manager/DWAM/Sr. Officer to CMD, Dir. (Fin.), Dir. (Tech.), and CVO
2. All Executive Directors / General Managers.
3. All Addl.GMs /Dy.GMs /Chief Managers at Corporate Office.
4. All Zonal Managers / CPM in POs / Addl. Director, CIRE, and Incharge Sub-Offices
5. AGM (IT) -- for posting on the websites of REC (both internet and intranet).
6. CM (Rajbhasha)/Manager (Rajbhasha) - For Hindi Translation

RURAL ELECTRIFICATION CORPORATION LIMITED
Lending rates effective from 8th August , 2011

I - TERM LOANS

Sl. No.	Schemes	State Sector Borrowers (Category "A+") and Identified CPSUs and all AAA Companies				State Sector Borrowers (Category "A" & "B"), Central Sector Borrowers (Other than Identified CPSUs & AAA Companies)				Private Sector Borrowers Grade - I to III				Private Sector Borrowers Grade - IV				Private Sector Borrowers Grade - V			
		With reset after every 3 years		With reset after 10 years		With reset after every 3 years		With reset after 10 years		With reset after every 3 years		With reset after 10 years		With reset after every 3 years		With reset after 10 years		With reset after every 3 years		With reset after 10 years	
		Pre COD	Post COD	Pre COD	Post COD	Pre COD	Post COD	Pre COD	Post COD	Pre COD	Post COD	Pre COD	Post COD	Pre COD	Post COD	Pre COD	Post COD	Pre COD	Post COD	Pre COD	Post COD
% p.a.		% p.a.		% p.a.		% p.a.		% p.a.		% p.a.		% p.a.		% p.a.		% p.a.		% p.a.			
A) Term Loan/Schemes																					
1)	Conventional Generation-Large	12.25	12.25	12.50	12.50	12.50	12.50	12.75	12.75	13.00	13.00	13.25	13.25	13.25	13.25	13.50	13.50	13.75	13.75	14.00	14.00
2)	Generation-Others (excluding Non-conventional)	12.25	12.25	12.50	12.50	12.50	12.50	12.75	12.75	13.00	13.00	13.25	13.25	13.25	13.25	13.50	13.50	13.75	13.75	14.00	14.00
3)	RSM, RSU, Transmission, Distribution and other Schemes	12.25		12.50		12.50		12.75		12.75		13.00		13.00		13.25		13.25		13.50	
4)	Computerization	12.25		12.50		12.50		12.75		12.75		13.00		13.00		13.25		13.25		13.50	
B) Loan to Equipment Manufacturers																					
1)	Up to 1 year	12.50		12.50		12.75		12.75		13.00		13.00		13.25		13.25		13.50		13.50	
2)	More than 1 year and up to 3 years	13.00		13.00		13.25		13.25		14.00		14.00		14.00		14.00		14.00		14.00	

II - SHORT TERM LOANS (STL)

Sl. No.	Category of Borrower	Rate of Interest for STL for upto 3 months, with monthly Rest (%)	Rate of Interest for STL for upto 6 months, with monthly Rest (%)	Rate of Interest for STL for more than 6 months & upto 1 year, with monthly Rest (%)	Rate of Interest for STL for more than 1 year & upto 3 years, with monthly Rest (%)
1	Central Sector Borrowers/Identified CPSUs/ State Sector Category "A+"	11.50	11.75	12.00	12.25
2	State Sector Borrowers-Category "A" and other CPSUs	11.75	12.00	12.25	12.50
3	State Sector Borrowers-Category "B" / Private Sector Borrowers ("AAA")	12.00	12.25	12.50	12.75
4	State Sector Borrowers-Category "C" / Private Sector Borrowers other than "AAA"	12.25	12.50	12.75	13.00

Notes:

- The above rates are effective rates on quarterly rest basis except for STL / Medium Term Loans - where rates are with monthly rest.
- Identified CPSUs are NTPC, NLC, DVC, NHPC, NPSCL, PGCIL, SJVNL, TSSDC or any other entity as identified by the Corporation from time to time.
- The rates mentioned as above for Computerization are not applicable for AAA private sector borrowers.
- The revised interest rates as above will be applicable in respect of all disbursements made on or after 8th August, 2011.
- Definition for large Generation Projects as at A(1) above stands revised in Sanction amount of Rs.300 Crores and above both in respect of State / Central Sector Borrowers as well as Private Sector Borrowers.
- In respect of Term Loans for Non-conventional Generation Projects, the rate of interest would be the same as applicable for Conventional Generation-Large category at Sl.No.A(1) above.
- In respect of Private Sector Borrowers, Grades-I, II, IV & V as stated above are based on REC's internal categorization / grading methodology.
- In respect of State Sector Borrowers, the rating "A+", "A", "B", "C" are based on the REC's internal grading methodology.
- For State Sector category "C" borrowers, the applicable rates would be 0.50% higher than the applicable rates for State Sector category "A" Borrowers.
- A volume discount of 25 bps on applicable interest rates can be offered in case of loans for distribution & transmission schemes on future sanctions, if disbursements under these schemes reach large amount within specified period. The minimum disbursement amount to be considered for offering this discount is Rs.700 crores in case of Discoms & Transco and Rs.1000 crores for an integrated SEB for the combined disbursement for its Distribution and Transmission schemes. For this purpose, borrowers shall be required to sign an MOU with REC, committing to draw the required amount within a period of two and half years from the date of signing of MOU. The Transmission and Distribution loans sanctioned after signing of MOU with REC would be eligible for the benefit under this policy. The discount under the policy shall be passed on to the borrowers only on the interest due on or after drawal of Rs.700 crores / Rs.1000 crores as applicable. The Total disbursement made during the specified period shall be eligible for a discount of 25 bps from the applicable rate till it is repaid.
- A general rebate of 25 bps on the prevailing interest rates for T&D projects / schemes, and additional rebate of 25 bps for compliance with rebate conditionalities as stipulated by Ministry of Power from time to time, is applicable to North Eastern States only in line with our existing Loan Policy Circular No.SED/REC/0006/342 dated 27th November, 2006 and No.SED-1/01/0006/1150 dated 8th June, 2008.
- In case of Joint Venture being formed by Identified CPSUs / State Sector Borrowers / Central Sector Borrowers among themselves, the applicable rate of interest for such JV entity shall be same as applicable to the entity holding 51% or more equity in the said JV.
- In case of Generation projects, if there is a Government Sector entity (Other than Identified CPSUs / State Sector Borrowers and AAA rated companies) which has previously not been rated, interest rates as applicable to the GENCO of the respective State would apply to such entities, till it is rated.

Not Applicable:

General.

Account Number:	0000065119435469
Account Type:	6144
Sub Category:	1001
Overdraft Type:	01
Outstanding:	3856540.18
Date Out Of Order:	
Total Days Irregular:	0
Amount Of Irregularity	

Customer Name:	PUNJAB STATE TRANSMISSION CORPORATION LIMITED		
Product Description:	BR-CC- Stocks - C&I		
Lending Status:	ADVANCED	Internal Credit Rating Code:	SB8
Stock Expiry dt (with penal int grace days):	15/01/2012	Dr Interest Code:	R
Acct Renewal dt (with penal int grace days):		Commitment Code:	R
No Interest Val:	0	Transfer Com:	
		Transfer Dr:	
		Facility:	0

DP Details.

Limit Amount:	500000000
Advance Value :	948801000.00
Effective DP:	500000000.00
Limit (Excess limit included) :	500000000

Limit Details

Sanctioned Limit	500000000
Date of Limit	12/07/2011
Limit Expiry Date:	30/06/2012
Limit Reduction Date:	
Limit Reduction Amount:	0
Limit Reduction Frequency.:	

Interest Rates

Effective Interest Rate :	12.7500
Product Level Interest Rate:	
Expiry Rate:	
Commitment Interest Rate:	

IRAC Status and NPA Details.

New IRAC Status.:	0
Actual IRAC Status:	0
Combined Acct Status:	NOT APPLICABLE

Interest Amounts.

Interest Accrued:	43155.59636
Per Day Interest:	0
PP Dr Int Adj:	0

NPA DATE	
UR I :	
UIPY :	
NPA RECKON DATE	

Unpaid amounts, Commitment Interest, etc.

Unpaid Charges:	0
Unpaid Penal Intt:	0
Unpaid Intt:	0
Unpaid Principal:	0

Commitment Interest Accrued:	0
Per day Commitment Interest:	0
PrePayment Commit Interest Adj:	0
Commitment Charge Frequency	00: No Commitment Ch

C.Y. YTD Int(Dr):	
P.Y. YTD Int(Dr):	
Subsidy Status:	6: Not Ap
Next Sesonal Dr Int Appln Date :	
Seasonal Dr Int Appln Freq :	0

Penal Interest Rate:

Due to Excess Drawings:	2.0000
Due to Non-renewal of Acct:	1.00
Due to Non-submission Stock Stt	1.00
Maximum Penal Interest Rate:	3.00

Per day Penal interest :	0
Penal Interest Accrued:	0
Expiry Rate Type:	1

ਪੰਜਾਬ ਸਰਕਾਰ
ਬਿਜਲੀ ਵਿਭਾਗ
(ਉਰਜਾ ਸਾਖਾ)

FA/Spec (D-T)
11/11/12
Dy. FA

ਸੇਵਾ ਵਿਖੇ,

1. ਸ੍ਰੀ ਐਸ.ਸੀ. ਅਗਰਵਾਲ, ਆਈ.ਏ.ਐਸ., ਮੁੱਖ ਸਕੱਤਰ ਪੰਜਾਬ।
2. ਸ੍ਰੀ ਡੀ.ਐਸ. ਗੁਰੂ, ਆਈ.ਏ.ਐਸ., ਮੁੱਖ ਸਕੱਤਰ / ਮੁੱਖ ਮੰਤਰੀ, ਪੰਜਾਬ।
3. ਸ੍ਰੀ ਕੇ.ਬੀ.ਐਸ. ਸਿੱਧੂ, ਆਈ.ਏ.ਐਸ., ਮੁੱਖ ਸਕੱਤਰ, ਵਿੱਤ ਵਿਭਾਗ, ਪੰਜਾਬ।
4. ਸ੍ਰੀ ਅਨਿਰੁਪ ਤਿਵਾੜੀ, ਆਈ.ਏ.ਐਸ., ਸਕੱਤਰ, ਬਿਜਲੀ ਵਿਭਾਗ, ਪੰਜਾਬ।
5. ਸ੍ਰੀ ਐਮ.ਆਰ. ਅਗਰਵਾਲ, ਆਈ.ਏ.ਐਸ., ਸਪੈਸ਼ਲ ਸਕੱਤਰ ਬਿਜਲੀ, ਪੰਜਾਬ।
6. ਇਜ: ਕੇ.ਡੀ.ਚੌਧਰੀ, CMD/PSPCL
7. ਸ੍ਰੀ ਅਨੁਰਾਗ ਅਗਰਵਾਲ, ਆਈ.ਏ.ਐਸ., CMD / PSTCL।
8. ਸ੍ਰੀ ਐਚ.ਸੀ.ਸਿਠ, ਡਾਇਰੈਕਟਰ (HR) ਪਾਵਰਕਾਮ।
9. ਸ੍ਰੀ ਰਵਿੰਦਰ ਸਿੰਘ, ਡਾਇਰੈਕਟਰ (ਟ੍ਰਾਂਸਮਿਸ਼ਨ)।

ਮੀਮੋ ਨੰ: 3/31/2010-ਉਸ 2 (1)/ 3804/12
ਮਿਤੀ, ਚੰਡੀਗੜ੍ਹ: 9/11/11

ਵਿਸਾ:-

ਮਿਤੀ 24.10.2011 ਜਿਹੜੀ ਕਿ ਮੁੱਖ ਮੰਤਰੀ ਜੀ ਦੀ ਪ੍ਰਧਾਨਗੀ ਹੇਠ PSPCL/ PSTCL ਲਈ ਨਵੀਆਂ ਆਸਾਮੀਆਂ ਦੀ ਰਚਨਾ ਅਤੇ ਖਾਲੀ ਪਈਆਂ ਆਸਾਮੀਆਂ ਨੂੰ ਮੁੜ ਸੁਰਜੀਤ ਕਰਕੇ ਭਰਨ ਹਿੱਤ ਪ੍ਰਧਾਨਗੀ ਦੇਣ ਲਈ ਹੋਈ ਮੀਟਿੰਗ ਦੀ ਕਾਰਵਾਈ ਰਿਪੋਰਟ ਸਬੰਧੀ।

ਉਪਰੋਕਤ ਵਿਸ਼ੇ ਦੇ ਸਬੰਧ ਵਿਚ।

2. ਮਿਤੀ 24.10.2011 ਨੂੰ ਸਵੇਰੇ 10:00 ਵਜੇ ਮਾਨਯੋਗ ਮੁੱਖ ਮੰਤਰੀ ਜੀ ਦੀ ਰਿਹਾਇਸ਼ ਤੇ ਉਨ੍ਹਾਂ ਦੀ ਪ੍ਰਧਾਨਗੀ ਹੇਠ ਹੋਈ ਮੀਟਿੰਗ ਵਿਚ ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਿਡ ਅਤੇ ਪੰਜਾਬ ਰਾਜ ਟਰਾਂਸਮਿਸ਼ਨ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਿਡ ਵਿਚ ਵੱਖ-ਵੱਖ ਕੈਟਾਗਰੀਆਂ ਦੀਆਂ 1958 ਆਸਾਮੀਆਂ ਨੂੰ ਮੁੜ ਸੁਰਜੀਤ ਕਰਨ ਅਤੇ 293 ਆਸਾਮੀਆਂ ਦੀ ਰਚਨਾ ਕਰਦੇ ਹੋਏ ਆਸਾਮੀਆਂ ਭਰਨ ਦੀ ਪ੍ਰਧਾਨਗੀ ਦੇ ਦਿੱਤੀ ਹੈ। ਇਸ ਮੀਟਿੰਗ ਦੀ ਕਾਰਵਾਈ ਰਿਪੋਰਟ ਨਾਲ ਨੱਥੀ ਕਰਕੇ ਅਗਲੇਰੀ ਕਾਰਵਾਈ ਹਿੱਤ ਭੇਜੀ ਜਾਂਦੀ ਹੈ।

ਡਾਇਰੀ ਨੰ. 66.. ਮਿਤੀ 11/11/12
ਪੰ. ਰਾ. ਟਰਾਂਸ. ਕਾ. ਲਿਮ.,
ਮਿਟਿਆਲਾ।

ਵਿਸੇਸ ਸਕੱਤਰ, ਪਾਵਰ

Sr No.	Category	Name of Company	New Creation	To Reviled	ba
1	AE/AEE(Elec)	PSPCL	-25	350	
		PSTCL	25	117	
		Total	0	467	
2	AE/AEE (Civil)	PSPCL	-3	13	
		PSTCL	7	11	
		Total	4	24	
3	AAE(Electrical)/AAE (Testing/Jes)	PSPCL	0	330	
		PSTCL	0	158	
		Total	0	488	
4	JE (Civil)	PSPCL	-6	30	
		PSTCL	6	44	
		Total	0	74	
5	UDC	PSPCL	0	500	
		PSTCL	0	80	
		Total	0	580	
6	Accounts Officer	PSPCL	0	14	
		PSTCL	4	7	
		Total	4	21	
7	Law Officers	PSPCL		6	
		PSTCL	2	2	
		Total	2	8	
8	Revenue Accountant	PSPCL	0	100	
		PSTCL	0	0	
		Total	0	100	
9	Division Accountant	PSPCL	0	50	
		PSTCL	0	10	
		Total	0	60	
10	Assltt. Manager HR/IR FUNACTION (AGAIST SUPT. GR.1)	PSPCL	18	14	
		PSTCL	2	0	
		Total	20	14	
11	Assltt. Manager IT	PSPCL	20	0	
		PSTCL	3	0	
		Total	23	0	
12	Safy Officer	PSPCL	0	3	
		PSTCL	0	0	
		Total	0	3	
13	SSA (Addl. SSO)	PSPCL	0	0	
		PSTCL	240	85	
		Total	240	85	
14	Drafts man	PSPCL	0	0	
		PSTCL	0	10	
		Total	0	10	
15	Electrical Grade-2	PSPCL	0	0	
		PSTCL	0	24	
		Total	0	24	